

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:  
402190122  
Date Received:  
10/02/2019  
Spill report taken by:  
Heil, John  
Spill/Release Point ID:  
468668

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: XTO ENERGY INC Operator No: 100264 Phone Numbers  
Address: 110 W 7TH STREET Phone: (970) 675-4089  
City: FORTH WORTH State: TX Zip: 76102 Mobile: (970) 250-4867  
Contact Person: Natalie Steiner Email: natalie\_steiner@xtoenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402190122

Initial Report Date: 09/26/2019 Date of Discovery: 09/24/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESE SEC 3 TWP 1S RNG 98W MERIDIAN 6  
Latitude: 39.990850 Longitude: -108.370360  
Municipality (if within municipal boundaries): County: RIO BLANCO

Reference Location:

Facility Type: WELL PAD  Facility/Location ID No 316373  
Spill/Release Point Name:  No Existing Facility or Location ID No.  
Number:  Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes  
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.  
Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0  
Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100  
Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):  
Weather Condition: Clear  
Surface Owner: FEDERAL Other(Specify): BLM

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area   
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 9/24/2019 ~3:35 PM a line leak was called into the XTO control room. Operators were immediately dispatched to location. Produced water was coming up through the ground by the produced water disposal line/pig launcher. The line was immediately isolated and locked out. After excavation, a 2" hole was found in the 3" Shawor poly water line. The impacted soil will be properly disposed of. No waters were affected

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
9/24/2019	COGCC	Alex Fisher	303-894-2100	left messg.
9/24/2019	BLM	Tracy Perfors	970-878-3811	left messg.
9/24/2019	County	Lannie Massey	970-878-9586	left messg.

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

**OPERATOR COMMENTS:**

For review by Alex Fisher  
 On 9/24/2019, water bubbling up from the ground was found. Notifacation was made to XTO control room. Lease operator arrived on site and immediately stop the leak. Impacted soil were excavated for proper disposal. line has been shut in until direction forward is made. COGCC Table 910-1 compliance samples will be taken

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Natalie Steiner

Title: SSHE Sr. Technician Date: 10/02/2019 Email: natalie\_steiner@xtoenergy.com

**COA Type**

**Description**

	Assess the nature and extent of contamination with confirmation soil samples. Delineate the horizontal and vertical extent of impacted area and remediate impacts to Table 910-1 standards. Provide documentation in either a Supplemental Form 19 if cleaned up immediately and/or Form 27 if additional site investigation and remediation is required. Documentation must include a figure showing spill area with sample locations plus laboratory results.
	The operator shall submit any information that is available concerning failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill. Provide all pipeline integrity data to the COGCC Western Integrity Inspector, Richard Murray, at (970) 989-3092 or g.richard.murray@state.co.us.
	The operator shall comply with Rule 910.b.3. The operator shall ensure that analytical laboratories use appropriate methods with detection limits less than or equal to the concentrations in Table 910-1.
	The operator shall submit a supplemental spill report within ten days of discovery of the release with all of the additional information required by Rule 906.b.1.

**Attachment Check List**

Att Doc Num	Name
402190122	SPILL/RELEASE REPORT(INITIAL)
402190159	TOPOGRAPHIC MAP
402199487	FORM 19 SUBMITTED

Total Attach: 3 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	COGCC staff pushed back to draft, do not reference the API as this was not at the well itself.	10/02/2019
Environmental	COGCC staff pushed back to draft, update lat/long	09/26/2019

Total: 2 comment(s)