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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 10515
Name of Operator: Gunnison Energy, LLC
Address: 1801 Broadway, Suite 1150
City: Denver State: CO Zip: 80202
API Number: 05-029-06093 OGCC Facility ID Number:
Well/Facility Name: Lone Pine Well/Facility Number: 1A
Location QtrQtr: SENW Section: 25 Township: 12S Range: 91W Meridian: 6

Table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:

- Test Type:
Test to Maintain SI/TA status
Verification of Repairs
5-year UIC
Annual UIC Test
Reset Packer

Describe Repairs or Other Well Activities: Pulled tbg, Stripper run set CIBP at 2050, Laid down tbg

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: N/A CIBP 2050'

Wellbore Data at Time of Test
Injection/Producing Zone(s): WFCMC
Perforated Interval: 2100'-2116'
Open Hole Interval: N/A

Tubing Casing/Annulus Test
Tubing Size: 2.375"
Tubing Depth: 1997'
Top Packer Depth: 2001'
Multiple Packers? No

Test Data table with columns for Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain During Test.

Test Witnessed by State Representative? No
OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ralph A. Snow, Snow Consulting & Services, Inc.
Signed: [Signature], Title: President, Date: 9/16/2019
OGCC Approval: Title: Date:

Conditions of Approval, if any: