

State of Colorado Oil and Gas Conservation Commission

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Document Number:

402189088

Date Received:

09/27/2019

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

468098

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>LARAMIE ENERGY LLC</u>	Operator No: <u>10433</u>	Phone Numbers
Address: <u>1401 SEVENTEENTH STREET #1401</u>		Phone: <u>(970) 8125311</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Lorne C Prescott</u>		Mobile: <u>(970) 2106889</u>
		Email: <u>lprescott@laramie-energy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402189088

Initial Report Date: 09/25/2019 Date of Discovery: 09/24/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNE SEC 17 TWP 10S RNG 94W MERIDIAN 6Latitude: 39.190407 Longitude: -107.903452Municipality (if within municipal boundaries): _____ County: MESA

Reference Location:

Facility Type: WELL PAD☒ Facility/Location ID No 159232Spill/Release Point Name: My Way 17-2☐ No Existing Facility or Location ID No.

Number: _____

☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Dry 85 deg FSurface Owner: FEEOther(Specify): Laramie energy, LLC

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Off load line valve was not fully closed by pumper during fluid transfer operations. Fluid was released at a low rate. Volume of release was 14.8 bbls, confirmed via SCADA readings from the tank. No fluid was recovered. The fluids migrated from the concrete loadout (impervious) surface to the soils around the concrete and were absorbed. Soil sample collection will be performed as soon as staff can be scheduled. No anticipated impacts to surface or ground water. the spill was confined to the pad surface in proximity to the storage tanks.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
9/25/2019	MesaCo LGD	Jeff Hofman	-	Acknowledged

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Lorne C Prescott

Title: Reg& Enviro Compliance Date: 09/27/2019 Email: lprescott@laramie-energy.com

COA Type	Description
	This Initial Spill/Release Report is conditionally approved, however, additional information or activities may be required during the course of assessment of potential impacts.
	Per Rule 901.e. the operator shall make a sensitive area determination to evaluate the potential for impacts to ground water or surface water.
	The operator shall comply with Rule 910.b.3. Representative sample results shall be used to delineate the vertical and horizontal extent of the release.
	Per Rule 906.b(2) and 906.b(3), the operator shall notify the surface owner and local government within 24 hours of a spill/release of E & P waste or produced fluids reportable under Rule 906.b(1)A or B. The operator shall report these notices on the supplemental report.
	The operator shall submit a supplemental spill report within ten days of discovery of the release with all of the additional information required by Rule 906.b.1.

Attachment Check List

Att Doc Num	Name
402189088	SPILL/RELEASE REPORT(INITIAL)
402189184	AERIAL PHOTOGRAPH
402189186	AERIAL PHOTOGRAPH
402191537	FORM 19 SUBMITTED

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)