

Location

Lease Road:

Type	Access		
comment:	Overgrown with weeds		
Corrective Action:	Comply with Rule 204. Repair and maintain lease road	Date:	10/12/2019

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:	No sign at WH		
Corrective Action:	Comply with Rule 210.b	Date:	11/02/2019

Emergency Contact Number:

Comment:			
Corrective Action:			Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unmarked, unused flow line riser not LOTO		
Corrective Action:	Comply with Rule 603.f	Date:	11/02/2019

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	#	Comment	Corrective Action	Date	corrective date
Type: Bird Protectors	# 1				
Comment:					
Corrective Action:					
Type: Bradenhead	# 1				
Comment:	Appears to be plumbed to surface				
Corrective Action:					
Type: Gas Meter Run	# 1				
Comment:					
Corrective Action:					
Type: Vertical Heated Separator	# 1				
Comment:					
Corrective Action:					

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		,

Comment:		
Corrective Action:		Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 241711 Type: WELL API Number: 123-09500 Status: PR Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well was found in state of Temporary Abandonment. Well is overdue for Mechanical Integrity Test (MIT) MIT require 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well. Well report shows it as PR at the time of this inspection it appears to be TA flow lines appear to be removed and no pump jack or plunger lift are attached to well. Most recent MIT on record shows to be on 10/27/14.

Corrective Action: Perform successful mechanical integrity test. If a successful MIT can not be performed within 30 day CA time the well must be plugged within 3 months per Rule 326 and 208. **Date:** 11/02/2019

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Wednesday 10/2/2019 at approximately 1600 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection at Anderson Trust #1 KP Kauffman at API #05-123-09500 in Weld County Colorado. While there, I observed a TA wellsite. During this inspection the following possible compliance issues were observed: Rule 204: Maintain lease road. Weeds overgrown an lease access road. CA date 11/2/2019. See photo #3. Rule 210.b: Install Sign Wellhead sign missing. CA date 11/2/2019 See photo #1. 603.f: Unused unmarked riser not LOTO. CA date 24 hrs. to LOTO 11/2/2019. See photo #2 Rule 326.c: Most recent MIT on record shows to be on 10/27/14. Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months per Rule 326 and 208. Location is dry, weather is clear. A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. Continuing education COGCC Inspection Report Summary. This is a summary of inspection report.</p>	revasr	10/02/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699300308	Location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4953767