



# Bison Oil Well Cementing Tail & Lead

Date: 7/14/2019  
Invoice # 200475  
API#  
Foreman: Kirk Kallhoff

Customer: Noble Energy Inc.  
Well Name: slw ranch state bb 07-678

County: Weld  
State: Colorado

Sec: 8-7  
Twp: 5N  
Range: 62W 63W

Consultant: john  
Rig Name & Number: H&P 517  
Distance To Location: 20  
Units On Location: 4047/4023/4030  
Time Requested: 830 am  
Time Arrived On Location: 630 am  
Time Left Location: 2:00 pm

## WELL DATA

Casing Size (in) : 9.625  
Casing Weight (lb) : 36  
Casing Depth (ft.) : 1,910  
Total Depth (ft) : 1955  
Open Hole Diameter (in) : 13.50  
Conductor Length (ft) : 110  
Conductor ID : 15.5  
Shoe Joint Length (ft) : 44  
Landing Joint (ft) : 3

Sacks of Tail Requested 100  
HOC Tail (ft): 0

One or the other, cannot have quantity in both

Max Rate: 8  
Max Pressure: 2500

## Cement Data

### Lead

Cement Name: BFN III  
Cement Density (lb/gal) : 13.5  
Cement Yield (cuft) : 1.68  
Gallons Per Sack 8.90  
% Excess 10%

### Tail Type III

Cement Name:  
Cement Density (lb/gal) : 15.2  
Cement Yield (cuft) : 1.27  
Gallons Per Sack: 5.89  
% Excess: 0%

Fluid Ahead (bbls) 30.0  
H2O Wash Up (bbls) 20.0

Spacer Ahead Makeup  
30 BBL ahead with Die in 2nd 10

Casing ID

8.921

Casing Grade

J-55 only used

## Lead Calculated Results

HOC of Lead 1576.22 ft  
Casing Depth - HOC Tail  
Volume of Lead Cement 770.35 cuft  
HOC of Lead X Open Hole Ann  
Volume of Conductor 88.56 cuft  
(Conductor ID Squared) - (Casing Size OD Squared) X (.005454) X  
(Conductor Length ft)  
Total Volume of Lead Cement 858.90 cuft  
(cuft of Lead Cement) + (Cuft of Conductor)  
bbls of Lead Cement 168.27 bbls  
(Total cuft of Lead Cement) X (.1781) X (1+%Lead Excess)  
Sacks of Lead Cement 562.38 sk  
(Total Slurry Volume) ÷ (Cement Yield) X (% Excess Cement)  
bbls of Lead Mix Water 119.17 bbls  
(Sacks Needed) X (Gallons Per Sack) ÷ 42  
Displacement 144.47 bbls  
(Casing ID Squared) X (.0009714) X (Casing Depth) + (Landing Joint) - (Shoe Length)  
Total Water Needed: 327.67 bbls

## Tail Calculated Results

Tail Cement Volume In Ann 127.00 cuft  
(HOC Tail) X (OH Ann)  
Total Volume of Tail Cement 107.90 Cuft  
(HOC Tail X OH Ann) - (Shoe Length X Shoe Joint Ann)  
bbls of Tail Cement 22.62 bbls  
(HOC of Tail) X (OH Ann) + (Cement Yield) X (Shoe Joint Ann) X (.1781) X (% Excess)  
HOC Tail 220.78 ft  
(Tail Cement Volume) ÷ (OH Ann)  
Sacks of Tail Cement 100.00 sk  
(Total Volume of Tail Cement) ÷ (Cement Yield)  
bbls of Tail Mix Water 14.02 bbls  
(Sacks of Tail Cement X Gallons Per Sack) ÷ 42  
Pressure of cement in annulus  
Hydrostatic Pressure 585.23 PSI  
Collapse PSI: 2020.00 psi  
Burst PSI: 3520.00 psi

Authorization To Proceed



Customer  
Well Name

Noble Energy Inc.  
slw ranch state bb 07-678

Date  
INVOICE #  
LOCATION  
FOREMAN

7/14/2019

200475

Weld

Kirk Kallhoff

Treatment Report Page 2

X  
Work Preformed

X  
Title

X 7-14-19  
Date



# SERIES 2000

PSI    Barrels / Minute   Barrels    Lbs / Gallon    Stage Volume

