

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402196686

Date Received:

10/02/2019

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

468098

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>LARAMIE ENERGY LLC</u>	Operator No: <u>10433</u>	Phone Numbers
Address: <u>1401 SEVENTEENTH STREET #1401</u>		Phone: <u>(970) 8125311</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Lorne C Prescott</u>		Mobile: <u>()</u>
		Email: <u>lprescott@laramie-energy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402189088

Initial Report Date: 09/25/2019 Date of Discovery: 09/24/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNE SEC 17 TWP 10S RNG 94W MERIDIAN 6

Latitude: 39.190407 Longitude: -107.903452

Municipality (if within municipal boundaries): _____ County: MESA

Reference Location:

Facility Type: WELL PAD ☒ Facility/Location ID No 159232

Spill/Release Point Name: My Way 17-2 ☐ No Existing Facility or Location ID No.

Number: _____ ☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Dry 85 deg F

Surface Owner: FEE Other(Specify): Laramie energy, LLC

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Off load line valve was not fully closed by pumper during fluid transfer operations. Fluid was released at a low rate. Volume of release was 14.8 bbls, confirmed via SCADA readings from the tank. No fluid was recovered. The fluids migrated from the concrete loadout (impervious) surface to the soils around the concrete and were absorbed. Soil sample collection will be performed as soon as staff can be scheduled. No anticipated impacts to surface or ground water. the spill was confined to the pad surface in proximity to the storage tanks.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
9/25/2019	MesaCo LGD	Jeff Hofman	-	Acknowledged

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 10/02/2019		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	14	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>			
<i>Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>			
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit			
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): <u>42</u>		Width of Impact (feet): <u>3</u>	
Depth of Impact (feet BGS): <u>2</u>		Depth of Impact (inches BGS): <u>24</u>	
How was extent determined?			
The spill location is occupied by a concrete pad. Evidence of fluid was around the periphery of the pad. soil samples were gathered in the location of the spill. during the collection of samples some excavation was conducted by hand but here has been nodefinitive deliniation of the vertical extent of the spill as of this date (10/2/2019). Depth of impact provided above is an estimation. Sample results from the soil samples are pending from the lab. Laramie plans to excavate the soils adjacent to the concrete pad using a backhoe on October 8, 2019 (to assess vertical extent of release.			
Soil/Geology Description:			
Pad surface, packed roadbase and gravel.			
Depth to Groundwater (feet BGS) <u>60</u>		Number Water Wells within 1/2 mile radius: <u>0</u>	
If less than 1 mile, distance in feet to nearest		Water Well <u> </u> None <input checked="" type="checkbox"/>	Surface Water <u>310</u> None <input type="checkbox"/>
Wetlands <u>745</u>		None <input type="checkbox"/>	Springs <u> </u> None <input checked="" type="checkbox"/>

Livestock _____ None ☒Occupied Building _____ None ☒

Additional Spill Details Not Provided Above:

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REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Laramie plans to excavate the soils adjacent to the concrete pad using a backhoe on October 8, 2019 (to assess vertical extent of release. See attached photos for additional detail.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Lorne C PrescottTitle: Reg&Enviro compliance Date: 10/02/2019 Email: lprescott@laramie-energy.com**COA Type****Description**

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Attachment Check List**Att Doc Num****Name**

402196869	AERIAL PHOTOGRAPH
402196884	OTHER
402196887	OTHER
402196889	OTHER

Total Attach: 4 Files

General Comments**User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)