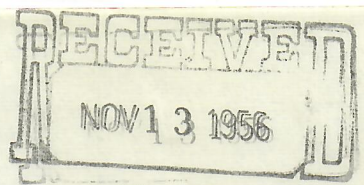




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OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



4

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Kingwood Oil Company  
County Logan Address 613 Cravens Building  
City Oklahoma City State Oklahoma  
Lease Name Giacomini Well No. 1 Derrick Floor Elevation 3921'  
Location C NW NW Section 24 Township 9N Range 52W Meridian 6th  
(quarter quarter)  
663 feet from N Section line and 670 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil None; Gas None  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐  
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
Signed [Signature]  
Date November 7, 1956 Title Chief Clerk

The summary on this page is for the condition of the well as above date.  
Commenced drilling October 26, 1956 Finished drilling November 2, 1956

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>7"</u>	<u>23#</u>		<u>105'</u>	<u>64</u>	<u>5 hrs.</u>		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	
					AJU
					DVR
					FJK
					WTS

TOTAL DEPTH 4708' PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Yes Date November 3  
Was well cored? Yes Has well sign been properly posted? FILE 1956

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.  
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

## INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	525	Sand, clay and shale
	525	1560	Shale
	1560	1918	Shale and bentonite
	1918	2070	Shale and shells
	2070	2992	Shale
	2992	3586	Shale & shells
	3586	3917	Shale
	3917	3957	Lime
	3957	4190	Lime, sand and shale
	4190	4256	Shale and lime
	4256	4265	Lime
	4265	4476	Shale and lime
	4476	4511	Shale and sand
	4511	4544	Core #1, 4511-44', recovered 31 1/2': 1 1/2' of reworked sand and shale; 4 1/2' of sand, N.S.; 5 1/2' of shaly sand, N.S.; 2 1/2' of shaly sand with spotted stain and odor; 4' of siltstone; 1' of coal and shale; 1 1/2' of siltstone; 6 1/2' of reworked sand and shale; 1 1/2' of sand, N.S.; 1' of reworked sand and shale; 6" of bentonite; 1 1/2' of sand, N.S. Sand, pyrite, shale and siltstone
			Core #2. Core barrel jammed. Recovered 5' of sand. Sand
			Core #3, 4650-4708'. Recovered 29': 26' of reworked sand and shale; 2 1/2' of sand, wet, N.S.; 6" of shale. Lost 29'.
			Schl. tops: Niobrara, 3571'; Carlile, 3972'; Greenhorn, 4199'; Bentonite, 4403'; "D" Sand, 4507'; "J" Sand, 4639'; Skull Creek, 4702'.

DATA ON TEST

TEST RESULTS: Bbl. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gt/Bbl. of oil \_\_\_\_\_  
B.S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ (Corr. to 15.052 psi & 60°F)