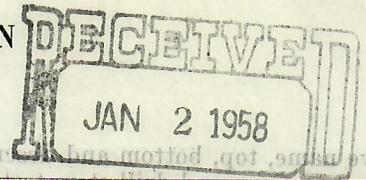




OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



16

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator British-American Oil Prod. Co. County Logan Address Box 180, Denver 1, Colorado City Denver State Colorado Lease Name Sanders Well No. G-1 Derrick Floor Elevation 3928 Location SE SE Section 22 Township 9 N Range 52 W Meridian 6PM 663 feet from South Section line and 636 feet from East Section Line

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil 0; Gas 0 Well completed as: Dry Hole [X] Oil Well [] Gas Well [] The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 27, 1957 Signed [Signature] Title District Superintendent

The summary on this page is for the condition of the well as above date. Commenced drilling 11-27, 1957 Finished drilling 12-5-57, 19

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 9-5/8", 25.4#, Armco, 131'KB, 150, 24 hrs 30 Mins, 500

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a vertical index on the right with entries: AJJ, DVR, EJK, VRS, FHM, AH, JJD, FILE.

Oil Productive Zone: From DRY To Gas Productive Zone: From DRY To Electric or other Logs run Date Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet. If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)



