

FORM
5Rev
10/14**State of Colorado**
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402051836

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10583

Contact Name: ANDY PETERSON

Name of Operator: PETRO OPERATING COMPANY LLC

Phone: (970) 203-4263

Address: 9033 E EASTER PLACE SUITE 112

Fax:

City: CENTENNIAL State: CO Zip: 80112-

Email: paul.gottlob@iptenergyservices.com

API Number 05-123-49813-00

County: WELD

Well Name: FLASCHENRIEM

Well Number: 1

Location: QtrQtr: SENW Section: 3 Township: 4N Range: 68W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 1833 feet Direction: FNL Distance: 2181 feet Direction: FWL

As Drilled Latitude: 40.344180 As Drilled Longitude: -104.991540

GPS Data:

Date of Measurement: 05/24/2019 PDOP Reading: 2.0 GPS Instrument Operator's Name: JAKE STILLE
FNL/FSL FEL/FWL** If directional footage at Top of Prod. Zone Dist: 2124 feet Direction: FSL Dist: 2444 feet Direction: FEL
Sec: 34 Twp: 5N Rng: 68W** If directional footage at Bottom Hole Dist: 2166 feet Direction: FSL Dist: 462 feet Direction: FEL
Sec: 35 Twp: 5N Rng: 68W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 03/24/2019 Date TD: 05/04/2019 Date Casing Set or D&A: 05/06/2019

Rig Release Date: 05/20/2019 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 15567 TVD** 6952 Plug Back Total Depth MD 15525 TVD** 6952

Elevations GR 5068 KB 5091

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MWD/LWD, Mud, CBL, TRIPLE COMBO in API# 05-123-49816

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	43	0	80	400	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,576	433	0	1,576	VISU
1ST	8+1/2	5+1/2	17	0	15,551	1,870	690	15,551	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,935		NO	NO	
SUSSEX	4,536		NO	NO	
SHANNON	5,229		NO	NO	
SHARON SPRINGS	8,260		NO	NO	
NIOBRARA	8,300		NO	NO	

Operator Comments:

If the given TPZ & BHL footages change when the well is perforated this will be reported on the Form 5A.
Per Form 2 BMP: No open-hole logs run, TRIPLE COMBO in 05-123-49816 FLASCHENRIEM 7.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: PAUL GOTTLÖB

Title: Regulatory & Engin. Tech. Date: _____ Email: paul.gottlob@iptenergyservices.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
402078707	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
402082709	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
402063469	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402063470	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402067537	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402067538	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402067540	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402067541	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402078710	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402087233	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402087241	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	rt'd to DRAFT third time - reporting logs runs	09/26/2019
Engineer	Draft for logs - These are going back again – there is a second page to the guidance document.	08/19/2019
Engineer	all of the FLASCHENRIEM 5s back to DRAFT – I did not look beyond the reporting of logs run piece	08/01/2019

Total: 3 comment(s)

