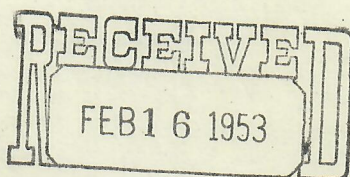




00818091

OFFICE OF STATE OIL INSPECTOR  
Oil and Gas Conservation  
DepartmentLocate  
Well  
Correctly

## LOG OF OIL AND GAS WELL

368

	20		21		22
		#1	Giacomini		

OIL & GAS  
CONSERVATION COMMISSION

Company F. KIRK JOHNSON 44910 Address 6109 Camp Bowie Ft. Worth, Texas  
State or Patented Patented Field Wildcat State Colorado  
Well No. 1 Sec. 21 T. 9N R. 52W Meridian 6 PM County Logan  
(N) (E)  
Location 660 Ft. (S) of N Line and 1980 Ft. (W) of W line of 21 Elevation 3942  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 12-11-53Signed William R. Banks  
Title William R. Banks, Petroleum Engineer

The summary on this page is for the condition of the well as above date.  
Commenced drilling 1-6, 19 53 Finished Drilling 1-19 19 53

## OIL SANDS OR ZONES

No. 1, from 4480 to 4574 ("D") No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size	Weight per ft.	Threads per inch	Make	Amount	Kind of Shoe	Cut & Pulled from	Perforated From	to	Purpose
10-3/4	32.75	8R	Spang	206					Surface
5-1/2	15.50	8R	Spang	4800			4499	4511	Oil String

## MUDDING AND CEMENTING RECORD

Size	Where Set	No. Sacks of Cement	Methods used	Mud Gravity	Amount of Mud Used
10-3/4	206				
10-3/4	206	200	Pump & Plug		
5-1/2	4800	200	Pump & Plug		

## PLUGS AND ADAPTERS

Heaving plug-Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters-Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell Used	Explosive Used	Quantity	Date	Depth Shot	Depth Cleaned Out

## TOOLS USED

Rotary Tools used from 0 ft. to 4803 ft. and from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
Cable tools were used from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. and from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

## DATES

19 Put to producing Shut-in for P.L. Connection  
The production for the first 24 hours was 0 barrels of fluid of which  
% was oil, % emulsion; % sediment. Gravity Be, \_\_\_\_\_  
If gas well, cu. ft. per 24 hours 6.5 MMCF Gallons gasoline per 1,000 cu. ft.  
of gas Unknown. Rock Pressure, lbs. per sq. in 1229

## EMPLOYEES

J. F. Balderson Drlg. Co. Driller \_\_\_\_\_, Driller  
Denver, Colorado Driller \_\_\_\_\_, Driller

## FORMATION RECORD

From	To	Total Feet	Formation
4480	4574	94	T. Niobrara - 3626
4644	4797	153	"D" Sandstone - 3630
			"J" Sand

gas