



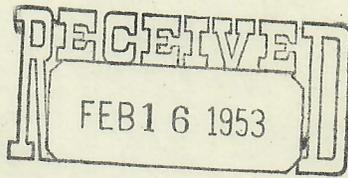
OFFICE OF STATE OIL INSPECTOR
Oil and Gas Conservation
Department

3

	20		21	22
		#1	Giacomini	

Locate Well Correctly

9/15/67
Provided by Ambassador



LOG OF OIL AND GAS WELL

368

OIL & GAS
CONSERVATION COMMISSION

Company F. KIRK JOHNSON 44910 Address 6109 Camp Bowie Ft. Worth, Texas
State or Patented Patented Field Wildcat State Colorado
Well No. 1 Sec. 21 T. 9N R. 52W Meridian 6 PM County Logan
Location 660 Ft. (S) of N Line and 1980 Ft. (W) of W line of 21 Elevation 3942
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 12-11-53 Signed William L. Banks
Title William R. Banks, Petroleum Engineer

The summary on this page is for the condition of the well as above date.
Commenced drilling 1-6, 19 53 Finished Drilling 1-19 19 53

OIL SANDS OR ZONES

No. 1, from 4480 to 4574 ("D") No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size	Weight per ft.	Threads per inch	Make	Amount	Kind of Shoe	Cut & Pulled from	Perforated		Purpose
							From	to	
10-3/4	32.75	8R	Spang	206					Surface
5-1/2	15.50	8R	Spang	4800			4499	4511	Oil String

MUDDING AND CEMENTING RECORD

Size	Where Set	No. Sacks of Cement	Methods used	Mud Gravity	Amount of Mud Used
10-3/4	206				
10-3/4	206	200	Pump & Plug		
5-1/2	4800	200	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug-Material _____ Length _____ Depth Set _____
Adapters-Material _____ Size _____

SHOOTING RECORD

Size	Shell Used	Explosive Used	Quantity	Date	Depth Shot	Depth Cleaned Out

TOOLS USED

Rotary Tools used from 0 ft. to 4803 ft. and from _____ ft. to _____ ft.
Cable tools were used from _____ ft. to _____ ft. and from _____ ft. to _____ ft.

DATES

19 Put to producing Shut-in for P.L. Connection
The production for the first 24 hours was 0 barrels of fluid of which
% was oil, % emulsion; % sediment. Gravity Be, _____
If gas well, cu. ft. per 24 hours 6.5 MMCF Gallons gasoline per 1,000 cu. ft.
of gas Unknown. Rock Pressure, lbs. per sq. in 1229

EMPLOYES

J. F. Balderson Drlg. Co. Driller _____, Driller
Denver, Colorado Driller _____, Driller

FORMATION RECORD

From	To	Total Feet	Formation
4480	4574	94	T. Niobrara - 3626
4644	4797	153	"D" Sandstone - 3630 "J" Sand

gas