

HALLIBURTON

iCem[®] Service

AXIS EXPLORATION

Ft. Lupton District, COLORADO

For: COLBY HANSEN

Date: Wednesday, June 26, 2019

JAMASO 4-65 5-6-12 905795702 SURFACE

Job Date: Wednesday, June 26, 2019

Sincerely,

SHAYNE BITTON

Legal Notice

Disclaimer:

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1.0 Cementing Job Summary

1.1 Executive Summary

Halliburton appreciates the opportunity to perform the cementing services on the **Jamaso 4-65 5-6-12** cement **Surface** casing job. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

Approximately 12 bbls of cement were returned to surface.

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton Fort Lupton

The Road to Excellence Starts with Safety

Sold To #: 369404	Ship To #: 3891820	Quote #:	Sales Order #: 0905795702
Customer: AXIS EXPLORATION		Customer Rep: COLBY HANSEN	
Well Name: JAMASO 4-65	Well #: 5-6-12	API/UWI #: 05-005-07374-00	
Field: WILDCAT	City (SAP): AURORA	County/Parish: ARAPAHOE	State: COLORADO
Legal Description: SW NW-4-4S-65W-2449FNL-1256FWL			
Contractor:		Rig/Platform Name/Num: CARTEL 15	
Job BOM: 7521 7521			
Well Type: HORIZONTAL OIL			
Sales Person: HALAMERICA/HX38199		Srvc Supervisor: Shayne Bitton	

Job

Formation Name			
Formation Depth (MD)	Top		Bottom
Form Type	BHST		
Job depth MD	2750ft	Job Depth TVD	
Water Depth	Wk Ht Above Floor		
Perforation Depth (MD)	From		To

Well Data

Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole Section			13.5				0	2717		0
Casing		9.625	8.921	36			0	2717		0

Tools and Accessories

Type	Size in	Qty	Make	Depth ft	Type	Size in	Qty	Make
Guide Shoe	9.625			2717	Top Plug	9.625		HES
Float Shoe	9.625				Bottom Plug	9.625		HES
Float Collar	9.625				SSR plug set	9.625		HES
Insert Float	9.625				Plug Container	9.625		HES
Stage Tool	9.625				Centralizers	9.625		HES

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
1	Red Dye Spacer	Red Dye Spacer	10	bbl	8.33				

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal

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(v. 5.1.101.0)

2	SwiftCem	SWIFTCEM (TM) SYSTEM	865	sack	13.5	1.74		5	9.2
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
3	Fresh Water	Fresh Water	120	bbl	8.33				
Cement Left In Pipe									
Amount		ft		Reason				Shoe Joint	
Mix Water: pH ##		Mix Water Chloride: ## ppm				Mix Water Temperature: ## °F °C			
Cement Temperature: ## °F °C		Plug Displaced by: ## lb/gal kg/m ³ XXXX				Disp. Temperature: ## °F °C			
Plug Bumped? Yes/No		Bump Pressure: ##### psi MPa				Floats Held? Yes/No			
Cement Returns: ## bbl m ³		Returns Density: ## lb/gal kg/m ³				Returns Temperature: ## °F °C			
Comment									

2.0 Real-Time Job Summary

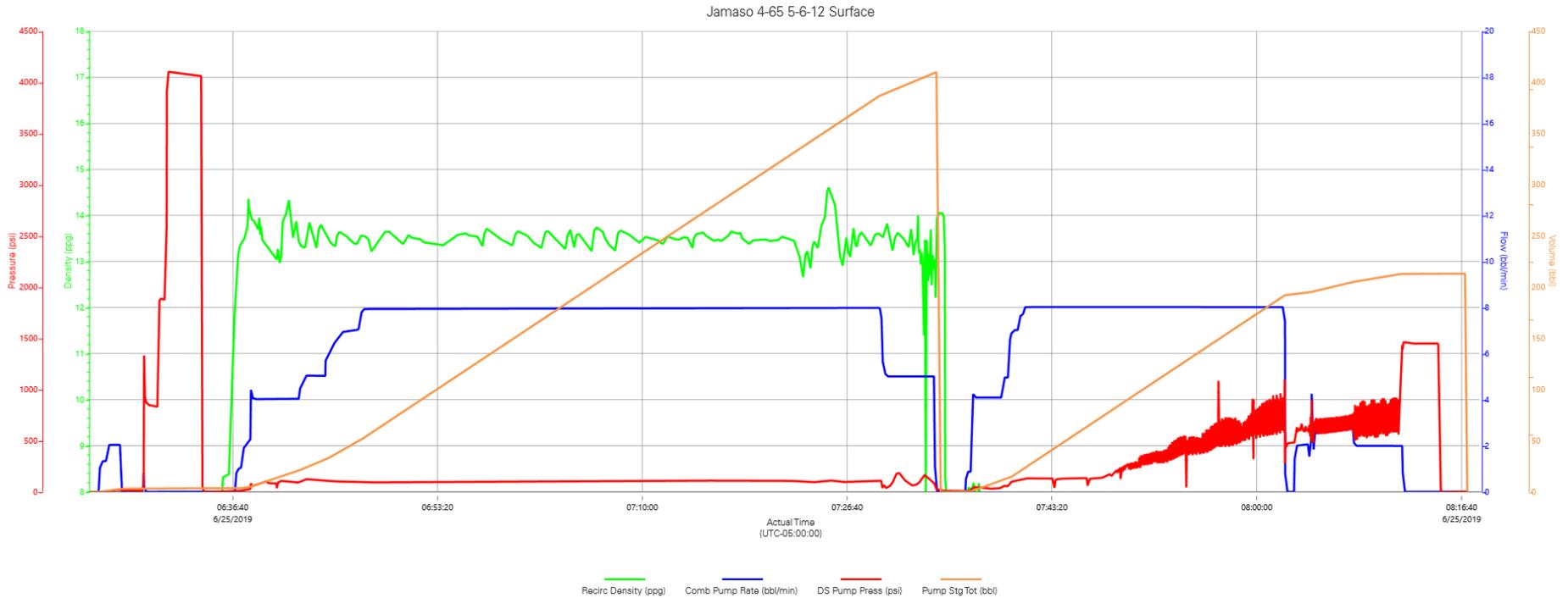
2.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	Recirc Density (ppg)	Comb Pump Rate (bbl/min)	DS Pump Press (psi)	Comments
Event	1	Call Out	Call Out	6/25/2019	00:01:00	USER				CREW CALLED OUT.
Event	2	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	6/25/2019	06:00:00	USER				1 P/U, 1 PUMP, AND 3 BULK TRUCKS DEPART FROM SERVICE CENTER.
Event	3	Depart from Service Center or Other Site	Depart from Service Center or Other Site	6/25/2019	07:15:00	USER				1 P/U, 1 PUMP, AND 3 BULK TRUCKS ARRIVE ON LOCATION. RIG DRILLING TO TD.
Event	4	Arrive at Location from Service Center	Arrive at Location from Service Center	6/25/2019	08:45:00	USER				ALL HES PERSONNEL.
Event	5	Assessment Of Location Safety Meeting	Assessment Of Location Safety Meeting	6/25/2019	09:00:00	USER				ALL HES PERSONNEL.
Event	6	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	6/26/2019	04:00:00	USER				HES RIGGED UP HARD LINE, BULK AND WATER LINES.
		Comment	Comment	6/26/2019						H2O TEST: PH- 7, CHLORIDES- <500 , TEMP: 59, SULFATES- 0.
		Comment	Comment	6/26/2019						OH- 13.5", TD- 2717', TVD- 2717', TP- 2715', PG- 9.625" 36# J55, ST- 24', MUD- 8.7# WBM, CENT- 2, TOB- 04:00, CIRC RTE- 10 BPM, PRES- 150, VOL- 500, LOSS- 0, GAS- 0 UNITS.
		Pre Job Safety Meeting	Pre Job Safety Meeting	6/26/2019	06:00:00					ALL LOCATION PERSONNEL.
Event	7	Start Job	Start Job	6/26/2019	06:23:01	USER				START JOB/FILL LINES WITH 3 BBLS OF FW AHEAD.
Event	8	Pressure Test	Pressure Test	6/26/2019	06:31:39	USER				PRESSURE TEST TO 3500 PSI. PRESSURE TEST WAS CONDUCTED IN ACCORDANCE WITH HMS.
Event	9	Pump Spacer	Pump Spacer	6/26/2019	06:36:37	USER				PUMPED 10 BBLS OF FW SPACER WITH 2 LBS OF DYE.
Event	10	Pump Cement	Pump Cement	6/26/2019	06:38:50	USER				PUMPED 865 SKS (268 BBL) OF SWIFTCEM AT 13.5 PPG, 1.74 FT^3/SK AND 9.2 GAL/SK. DENSITY WAS VERIFIED WITH PRESSURIZED MUD SCALES IN ACCORDANCE WITH HMS.

Event	11	Shutdown	Shutdown	6/26/2019	07:33:44	USER	SHUTDOWN AFTER PUMPING CEMENT. DROP TOP PLUG – CM WITNESSED PLUG DROP.
Event	12	Pump Displacement	Pump Displacement	6/26/2019	07:36:39	USER	PUMPED 200 BBLS OF THE 207 BBLS OF CALCULATED DISPLACEMENT.
Event	13	Shutdown	Shutdown	6/26/2019	08:02:13	USER	S/D PUMPS HIT EKO
Event	14	Bump Plug	Bump Plug	6/26/2019	08:11:37	USER	BUMP PLUG. FCP WAS 720 PSI. TOOK PRESSURE UP TO 1200 AND S/D. CHECKED FLOATS FLOATS HELD AND GOT 1 BBL BACK.
Event	15	End Job	End Job	6/26/2019	08:17:16	USER	END JOB. GOT 12 BBLS OF CEMENT BACK TO SURFACE.
Event	16	Pre-Rig Down Safety Meeting	Pre-Rig Down Safety Meeting	6/26/2019	08:45:00	USER	ALL HES PERSONNEL. TOPICS DISCUSSED INCLUDED PINCH POINTS AND TRIPPING HAZARDS.
Event	17	Rig-Down Equipment	Rig-Down Equipment	6/26/2019	09:00:00	USER	ALL EQUIPMENT AND MATERIALS WERE STORED AND SECURED FOR TRAVEL.
Event	18	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	6/26/2019	10:00:00	USER	ALL HES PERSONNEL.
Event	19	Depart Location	Depart Location	6/26/2019	10:15:00	USER	CREW LEAVE LOCATION.
		Comment	Comment				HES USED THE FOLLOWING ON THE JOB: 2 LBS OF DYE AND TOP PLUG. NOTHING TO RETURN.
		Comment	Comment				THANK YOU FOR USING HALLIBURTON CEMENT. -SHAYNE BITTON.

3.0 Attachments

3.1 Extraction Livingston S19-25-11C Surface Chart



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Customer: EXTRACTION OIL & GAS	Job Date: 6/26/2019	Well: EXTRACTION JAMASO 4-65 5-6-12 905795702 SURFACE
Representative: COLBY HANSEN	Sales Order #: 905795702	