




# Gamma Ray

FILE NO.		COMPANY <u>ROMAC EXPLORATION CO. INC.</u>									
API NO.		WELL <u>18-1 FAMIL BROS.</u>									
<div style="text-align: center;">   002555039         </div>		FIELD <u>WILDCAT</u>									
		COUNTY <u>LOGAN</u>	STATE <u>COLORADO</u>								
LOCATION: <u>SW NE</u>		Other Service: <u>TEL</u>									
SEC <u>18</u>	TWP <u>9N</u>	RGE <u>5EW</u>									
Permanent Datum <u>C.L.</u>		Elev. <u>3980</u>		Elev. <u>3990</u>							
Log Measured from <u>K.F.</u>		10 <u>10</u> Ft. Above Permanent Datum		KB <u>DF</u> <u>2980</u> <u>gs</u>							
Drilling Measured from <u>K.F.</u>		GL <u>2980</u> <u>gs</u>									

Date	2-11-81				
Run No.	ONE				
Service Order	10272				
Depth—Driller	5012				
Depth—Logger	4994				
Bottom Logged Interval	4994				
Top Logged Interval	2770				
Casing—Driller	3 5/8 @ 174			@	@
Casing—Logger	NOT LOGGED				
Bit Size	7 1/2				
Type Fluid in Hole	GREEN GEL				
Density and Viscosity	9.0	10			
pH and Fluid Loss	9.0	4.8 cc		cc	cc
Source of Sample	FLOWLINE				
Rm @ Meas. Temp.	1.8 @ 98 °F	@	@	°F	@
Rmf @ Meas. Temp.	1.33 @ 88 °F	@	@	°F	@
Rmc @ Meas. Temp.	2.00 @ 48 °F	@	@	°F	@
Source of Rmf and Rmc	MEAS MEAS				
Rm @ BHT	1.1 @ 141 °F	@	@	°F	@
Time Since Circ	STX 10TRS				
Max Rec Temp. Deg. F.	141 °F			°F	°F
Equip No and Location	109	44			
Recorded By,	J. J. SPANIEL				
Witnessed By,	B. K. DEWINTER				

FOLD HERE

Remarks

EQUIPMENT DATA									
	RUN NO. 1			RUN NO. 2			RUN NO. 3		
	CDL	CNLog	GR	CDL	CNLog	GR	CDL	CNLog	
Tool Series No.	2210	2413	1306						
Serial No.	34044	44888	21552						
Diameter	4 7/8	3 5/8	3 5/8						
Tool Position	-	DECENT	21552						
Detect. Model No.	1G15	1G9	D5G4						
Type	GM	GM	SCINT						
Source Model No.	S3T20	S17S20							
Serial No.	623	39234							
Panel Series No.	3457	3457	3457						
Serial No.	37004	37004	37004						

[illegible]

GAMMA RAY

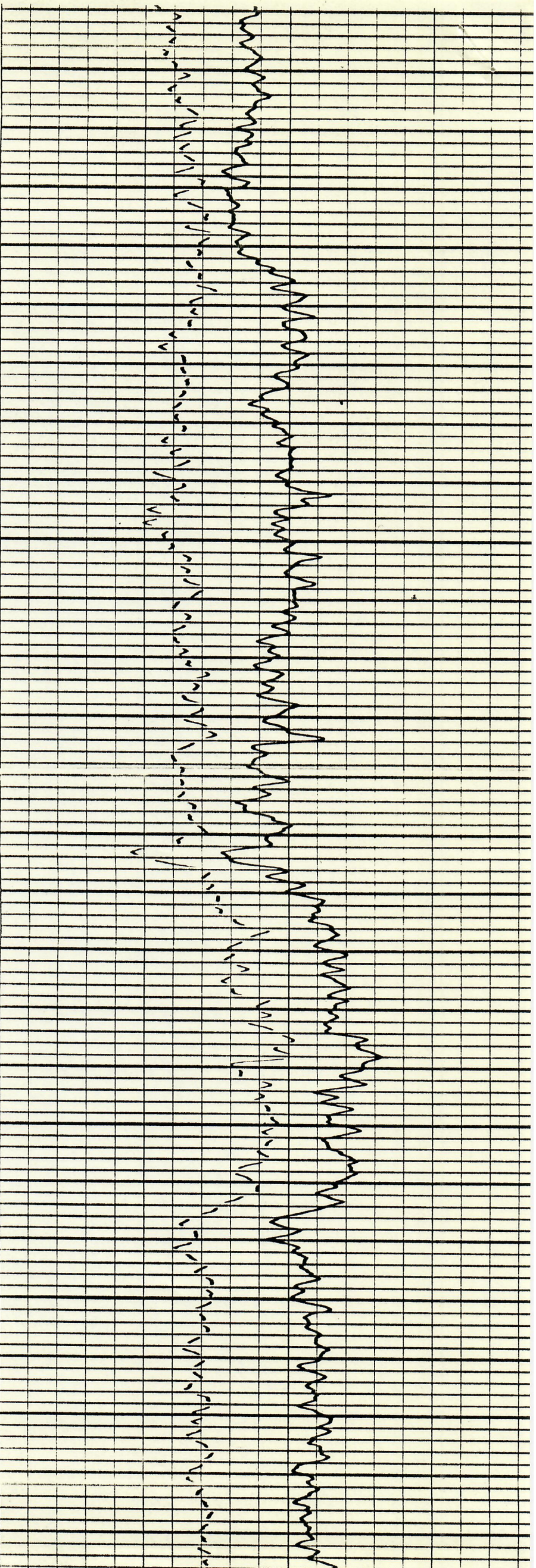
DEPTH

# COMPENSATED DensiLOG®



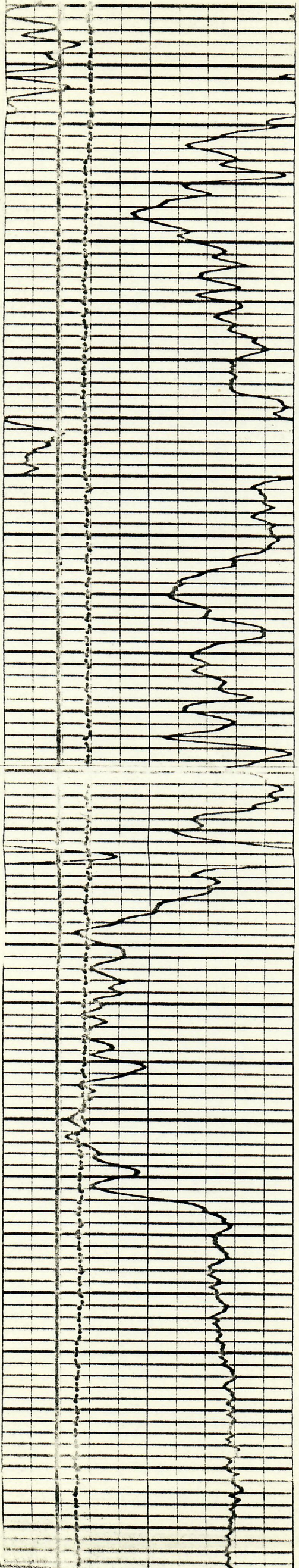
3900



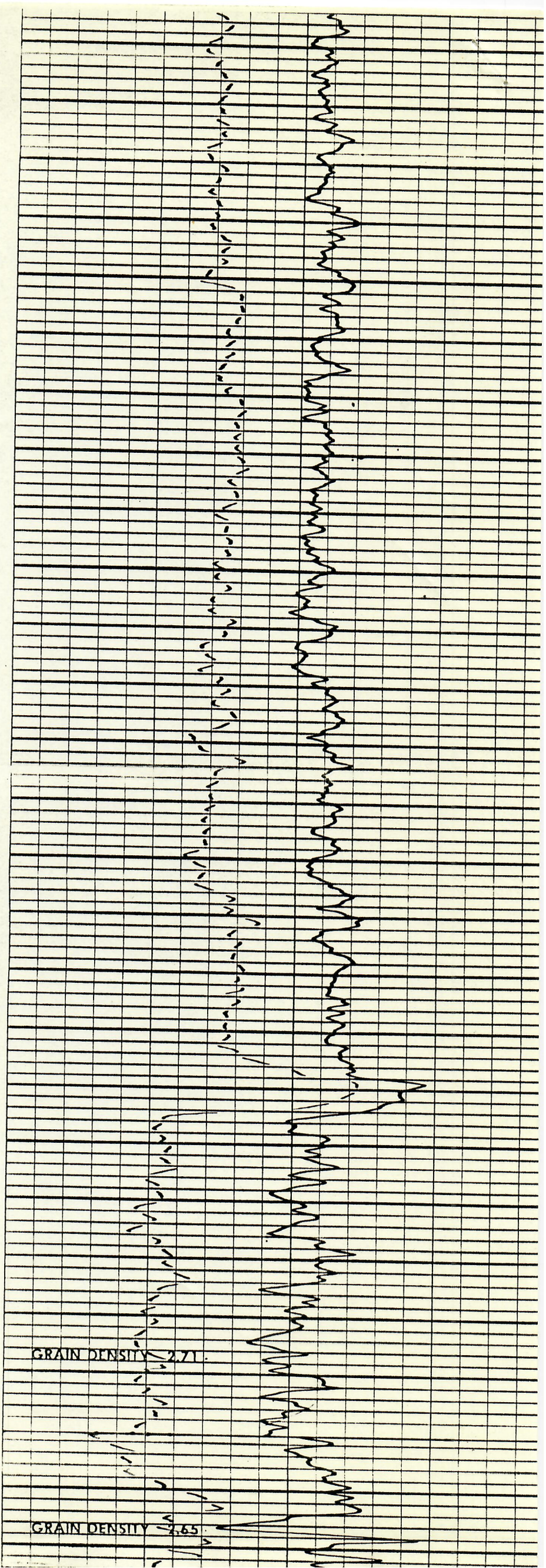


40C0

4100



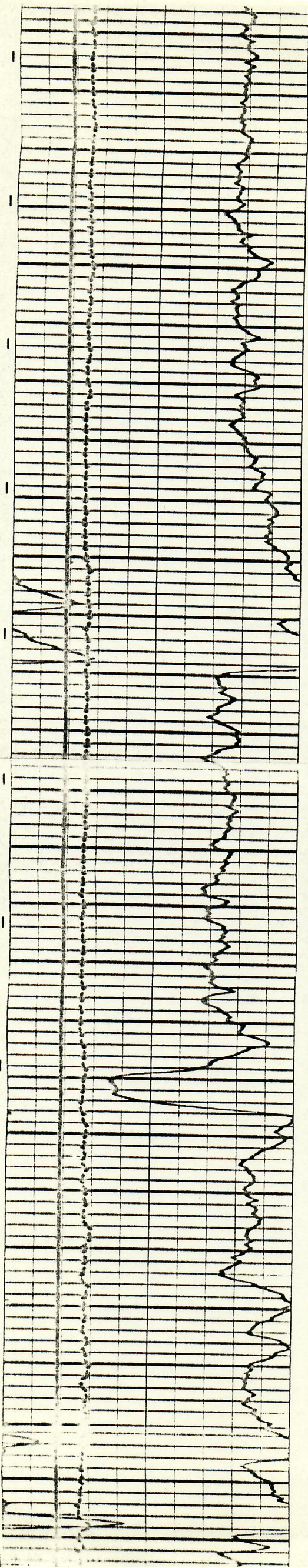




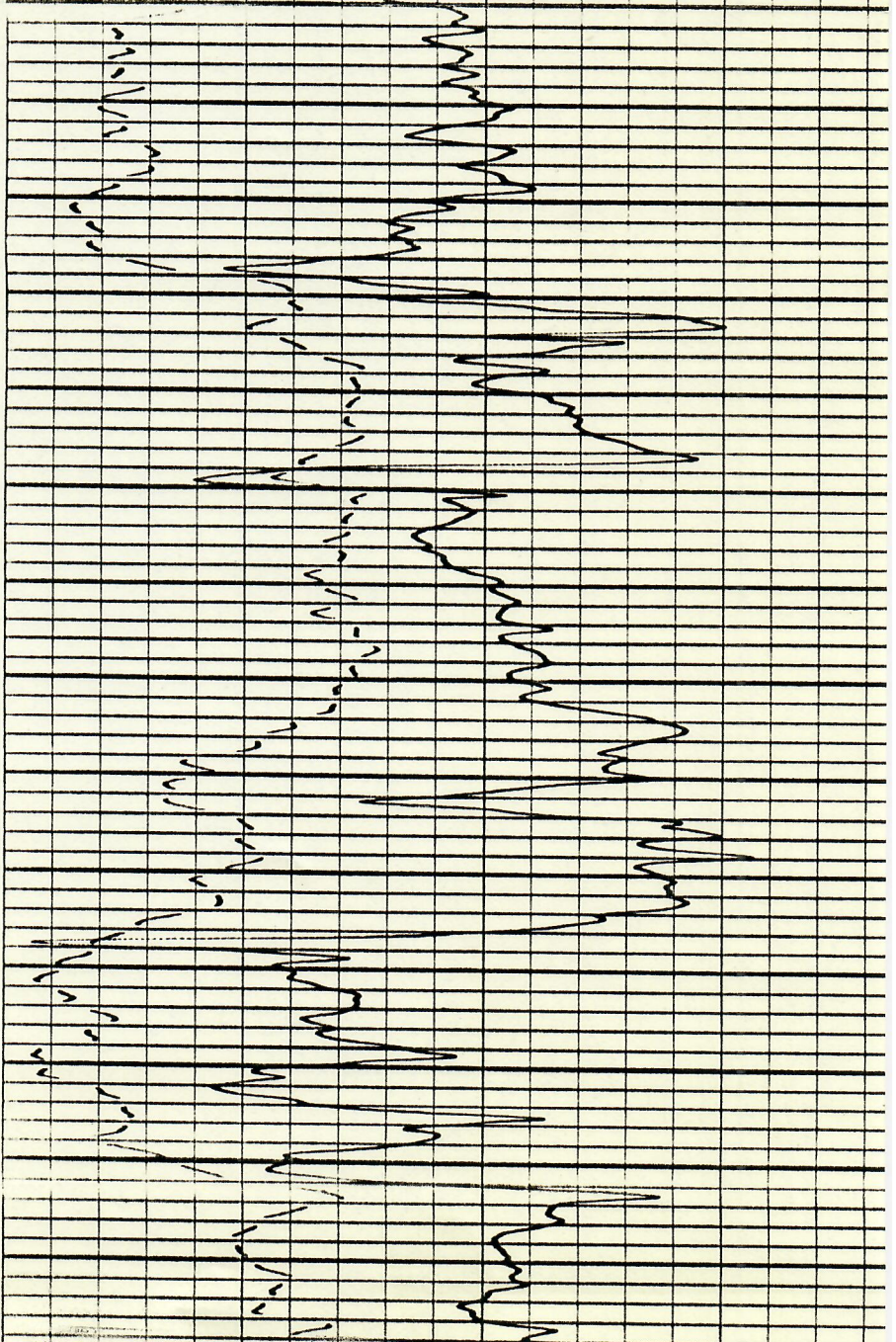
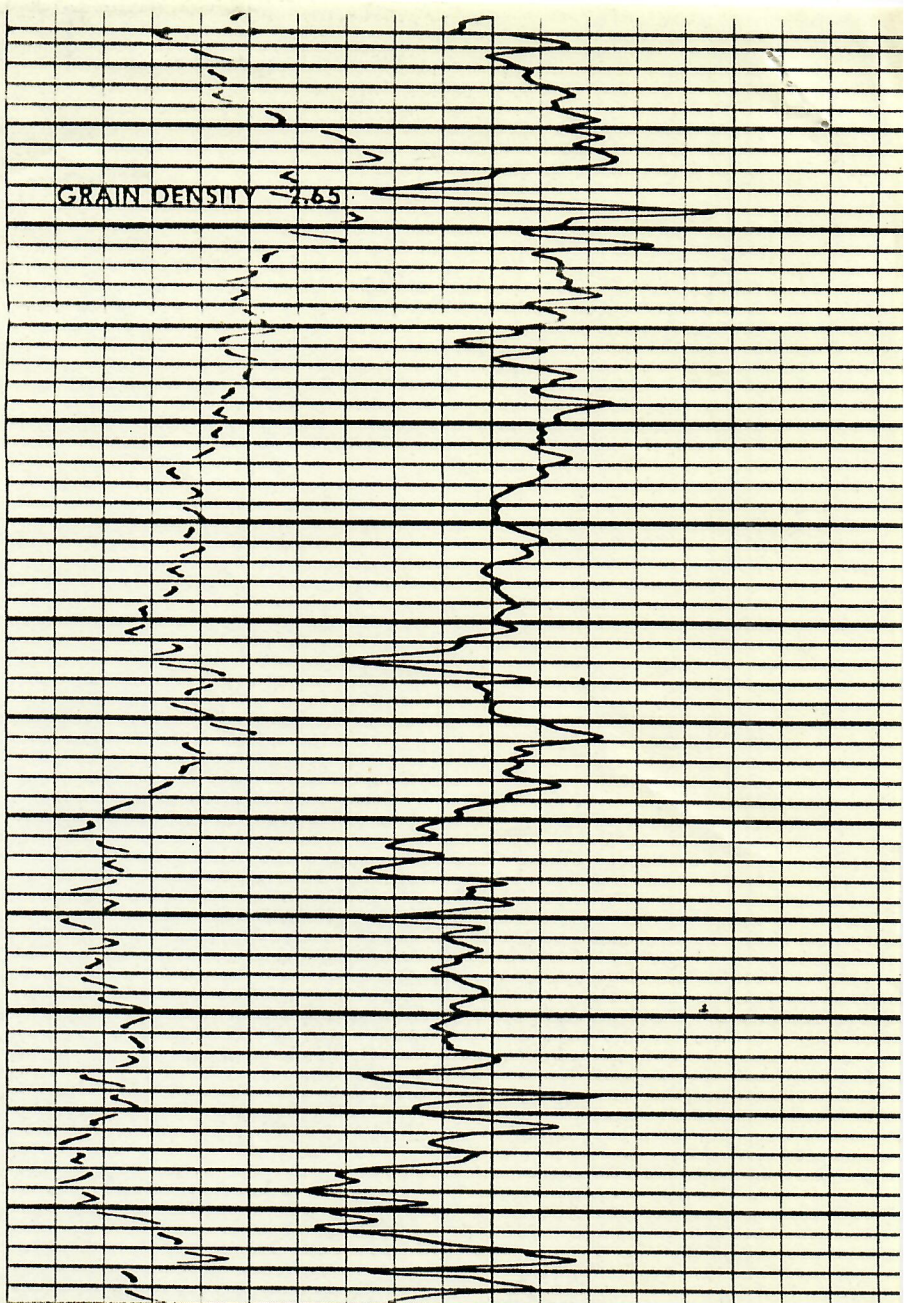
4200

4300

4400



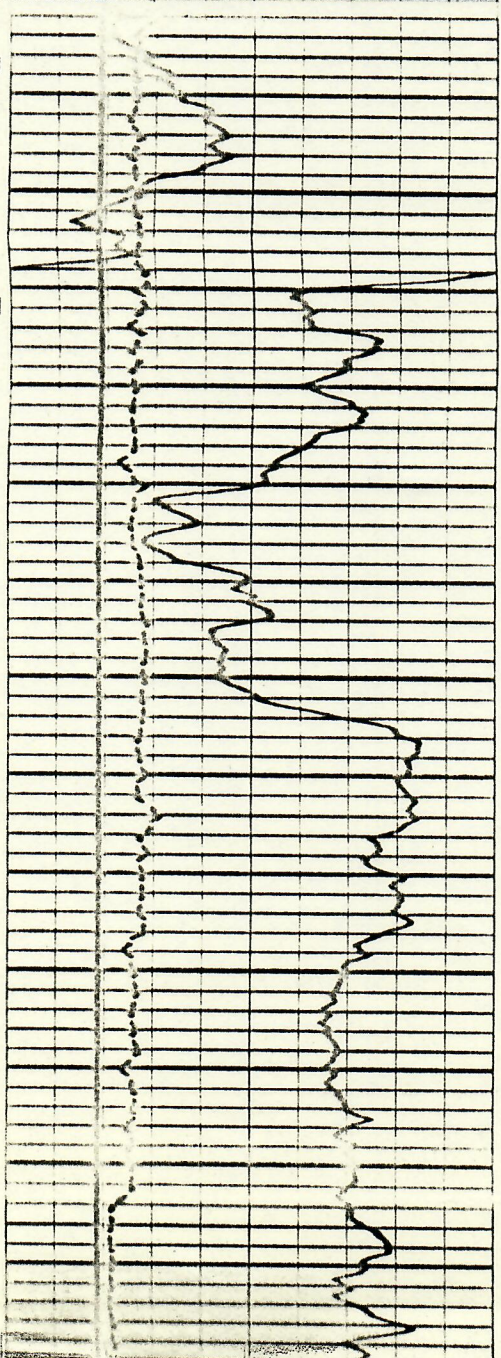
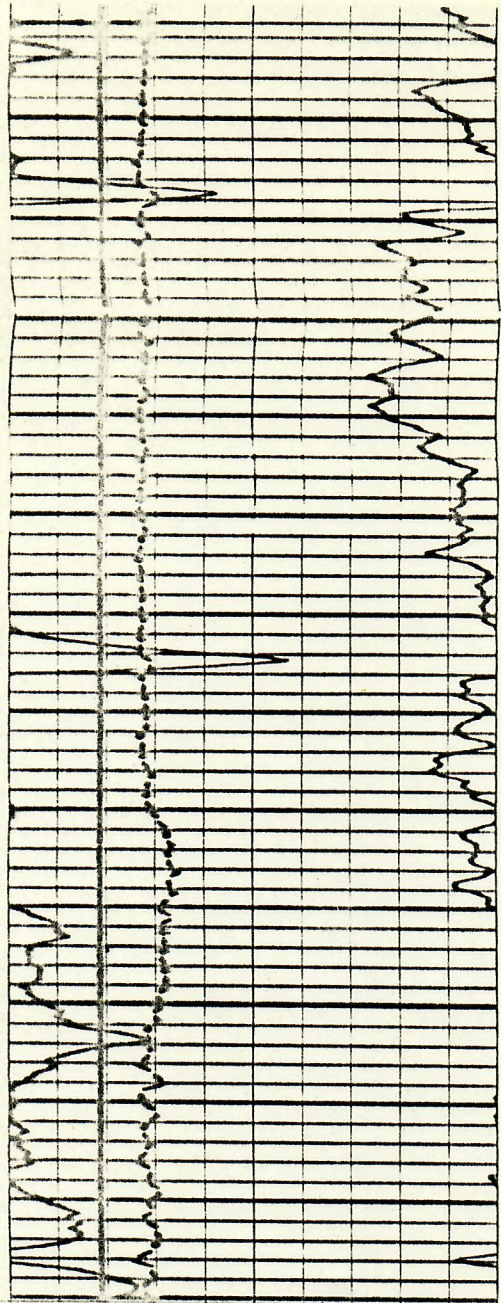




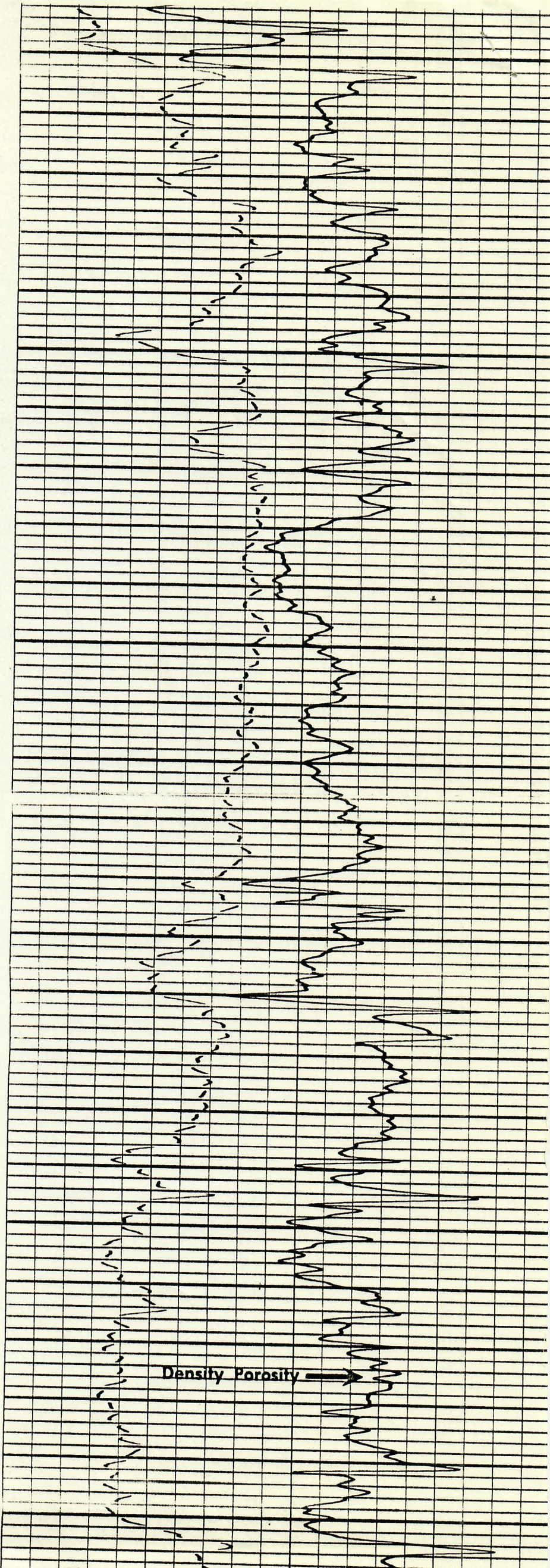
100

4500

4600



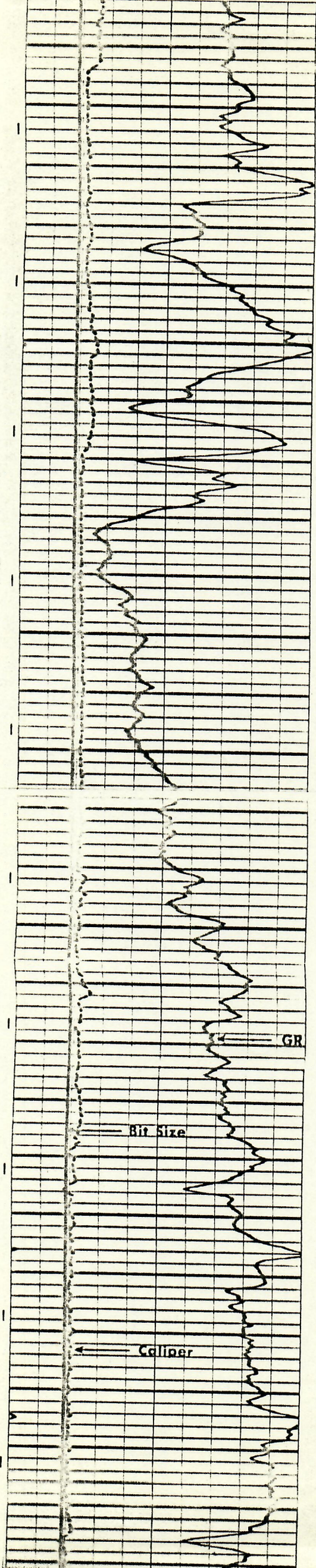




4700

4800

4900





4800

4900

5000

GR

Bit Size

Caliper

Density Porosity

Neutron Porosity

HOLE SIZE  
(Inches)

GAMMA RAY

NEUTRON POROSITY %

SANDSTONE LITHOLOGY



Is sending a form & changing operatorship and giving status update.

Well is now operated by Union Texas, called Dan Manley & he indicated that well has not been converted due to economics and they're trying to sell this lease.

JR 10/23/84