

FORM

21

Rev 08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402189110

Date Received:

09/25/2019

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 55030 Contact Name Jack McCartney
Name of Operator: MCCARTNEY ENGINEERING LLC Phone: (303) 830-7208
Address: 4251 KIPLING ST STE 575
City: WHEAT RIDGE State: CO Zip: 80033 Email: jack@mccartneyengineering.com
API Number: 05-125-06325 OGCC Facility ID Number: 252451
Well/Facility Name: SPROUSE Well/Facility Number: 1
Location QtrQtr: SWSW Section: 15 Township: 2N Range: 48W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 9/18/2013 12:00:00 AM
Test Type:
Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities: NOTE: WELL IS CASED BUT NOT AS YET COMPLETED. FORM DOES NOT HAVE "WELL TYPE" THAT FITS THIS CONDITION.

Wellbore Data at Time of Test
Injection Producing Zone(s) Perforated Interval Open Hole Interval
Tubing Casing/Annulus Test
Tubing Size: Tubing Depth: Top Packer Depth: Multiple Packers?
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 2945

Test Data (Use -1 for a vacuum)
Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure.
Table with 5 columns: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.

Test Witnessed by State Representative? [X] OGCC Field Representative Welsh, Brian

OPERATOR COMMENTS:

Well was drilled, cased, but never completed. Currently in TA status.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Jack McCartney Print Name: Jack McCartney
Title: Manager Email: jack@mccartneyengineering.com Date: 9/25/2019

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 9/30/2019

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num

Name

402189110	FORM 21 SUBMITTED
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)