

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

05/06/2019

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10112 Contact Person: JAMES SMITH  
Company Name: FOUNDATION ENERGY MANAGEMENT LLC Phone: (918) 526-5592  
Address: 5057 KELLER SPRINGS RD STE 650 Email: FORM44@FOUNDATIONENERGY.COM  
City: ADDISON State: TX Zip: 75001  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 338301 Location Type: Gathering Line  
Name: PETERS-62S43W Number: 10NWSE  
County: YUMA  
Qtr Qtr: NWSE Section: 10 Township: 2S Range: 43W Meridian: 6  
Latitude: 39.896420 Longitude: -102.172558

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 468343 Flowline Type: Production Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 39.896400 Longitude: -102.172030 PDOP: 1.5 Measurement Date: 04/26/2019  
Equipment at End Point Riser: Custody Transfer Point

**Flowline Start Point Location Identification**

Location ID: 338300 Location Type: Well Site ☐ No Location ID  
Name: PETERS-62S43W Number: 10NESE  
County: YUMA  
Qtr Qtr: NESE Section: 10 Township: 2S Range: 43W Meridian: 6  
Latitude: 39.895860 Longitude: -102.168500

**Flowline Start Point Riser**

Latitude: 39.895870 Longitude: -102.168480 PDOP: 1.5 Measurement Date: 04/26/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 05/26/2008  
Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 05/06/2019 Email: FORM44@FOUNDATIONENERGY.COM

Print Name: JAMES SMITH Title: HSE-REGULATORY SUPERVISOR

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 9/30/2019

**Attachment Check List****Att Doc Num****Name**

402033513

Form44 Submitted

Total Attach: 1 Files