

FORM

21

Rev  
08/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

401800550

Date Received:

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10412	Contact Name: Tim Hart	Pressure Chart	
Name of Operator: AUSCO PETROLEUM INC	Phone: (303) 999-5420	Cement Bond Log	
Address: 113 N SANTA FE AVENUE		Tracer Survey	
City: FLORENCE State: CO Zip: 81226 Email: thart@fremontpetroleum.com		Temperature Survey	
API Number: 05- 043-06230	OGCC Facility ID Number: 451506	Inspection Number	
Well/Facility Name: Bird	Well/Facility Number: 13-18		
Location QtrQtr: NWSW Section: 18 Township: 20S Range: 69W Meridian: 6			

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date: \_\_\_\_\_

## Test Type:

☒ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities: \_\_\_\_\_

## Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
Tubing Casing/Annulus Test		
Tubing Size:	Tubing Depth:	Top Packer Depth:
N/A	N/A	N/A
Multiple Packers?		

## Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

2470'

## Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
10-18-2018	TA	0 psig		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
380 psig	380 #	380 #	380 psig	0

Test Witnessed by State Representative? ☒

OGCC Field Representative

JOHN DURAN

## OPERATOR COMMENTS:

Form 42 Field Operation Notice (MIT) Doc # 401799008

Approved 10/16/18

No Tbg in hole; production zone isolated by 7" CIBP @ 2470' w/5'sx cmf

5'sx = 18'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Liz Harkins

Print Name:

Liz Harkins

Title:

Production Manager

Email:

lharkins@fremontpetroleum.com

Date:

10/18/18

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

John Duran FIELD ENGINEER

Date:

10/18/18

CONDITIONS OF APPROVAL, IF ANY:

## Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files

### General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)