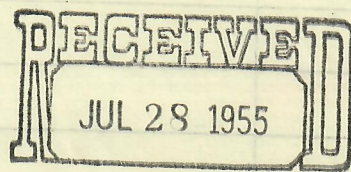


	32		

Locate
Well
Correctly



OIL & GAS
CONSERVATION COMMISSION

File in _____ on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



LOG OF OIL AND GAS WELL

*Sold to
Claycomb & Guida*

Field Wildcat County Logan Lease TETSELL Well No. 1 Sec. 32 Twp. 9N Rge. 53W Meridian 6th P.M. State or Pat. Pat.
Location 1980 Ft. (N) of S Line and 1980 Ft. (E) of E line of SE/4 Elevation 4135 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 7/27/55

Signed

Jerry Ryan
Jerry Ryan

Title

Secretary-Treasurer

The summary on this page is for the condition of the well as above date.

Commenced drilling 8/10/54, 19____ Finished drilling 8/17/54, 19____

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9 5/8"	32.75		130'	100 sx. s.	16 hrs.	
5 1/2"	14# & 15.5#		4973'	200 sx. s.	72 hrs.	
2" EUE	7 6.70#		4851'	----	----	

COMPLETION DATA

Total Depth 4975 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4975
Casing Perforations (prod. depth) from 4822' KB to 4828' KB ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record 2 jets, 4 bullets/ft

Prod. began 8/19/54 19____ Making 9.3 bbls./day of _____ A. P. I. Gravity Fluid on 1/2" Pump ☒
Tub. Pres. 100 lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 8/17/54 19____
Micro Log Yes Date 8/17/54 19____

Time Drilling Record Yes

Core Analysis Yes Depth 4816 to 4825

Straight Hole Survey Yes Type _____

Other Types of Hole Survey DST Type _____

(Note—Any additional data can be shown on reverse side.)

AJJ

DVR

FJK

OPS

HMM

AH

JJD

FILE

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4062		DST # 1 - 4819-4825 - Open 1 hr., 55 min. -
Ft. Hays	4327		S. I. 30 min. Good blow throughout test.
Coddell	4347		Gas in 9 min. Rec.: 2120' oil; 50' water.
Carlisle	4353		IFP 400#; FEP 425#; SIBHP 980#.
Greenhorn	4722	4543	
Bentonite	4722		
"D" Sand	4818		
"J" Sand	4924		

(Continue on reverse side)