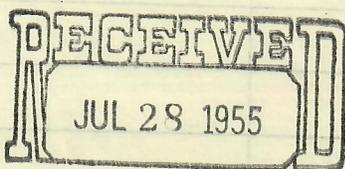


Locate Well Correctly

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



OIL & GAS CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Sold to Claycomb & Guida

Field Wildcat County Logan Lease TETSELL Well No. 1 Sec. 32 Twp. 9N Rge. 53W Meridian 6th P.M. State or Pat. Pat.
Location 1980 Ft. (N) of S Line and 660 Ft. (E) of E line of SE/4 Elevation 4135 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 7/27/55 Signed Jerry Ryan Title Secretary-Treasurer

The summary on this page is for the condition of the well as above date.
Commenced drilling 8/10/54, 19 Finished drilling 8/17/54, 19

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9 5/8"	32.75		130'	100 sxs.	17 16 hrs.	
5 1/2"	14# & 15.5#		4973'	200 sxs.	72 hrs.	
2" EUE	7 6.70#		4851'	----	----	

COMPLETION DATA

Total Depth 4975 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4975
Casing Perforations (prod. depth) from 4822' KB to 4828' KB ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record 2 jets, 4 bullets/ft

Prod. began 8/19/54 19 Making 9.3 bbls./day of 18 hrs. A. P. I. Gravity Fluid on 1/2" Pump
Tub. Pres. 100 lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
Electrical Log Yes Date 8/17/54 19 Straight Hole Survey Yes Type _____
Micro Log Yes Date 8/17/54 19 Other Types of Hole Survey DST Type _____
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
Core Analysis Yes Depth 4816 to 4825

AJU	
DVR	
FJK	
OPS	
HMM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4062		DST # 1 - 4819-4825 - Open 1 hrs., 55 min. - S. I. 30 min. Good blow throughout test. Gas in 9 min. Rec.: 2120' oil; 50' water. IFP 400#; FEP 425#; SIBHP 980#.
Ft. Hays	4327		
Coddell	4347		
Carlisle	4353		
Greenhorn Bentonite	4727 4543 4722		
"D" Sand	4818		
"J" Sand	4924		

Producers