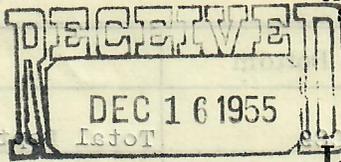




File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

Locate Well Correctly

OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO



LOG OF OIL AND GAS WELL

OIL & GAS  
CONSERVATION COMMISSION

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Field Mt. Hope East Company Vaughey & Vaughey and New Drilling Co., Inc.  
 County Logan Address 1018 Patterson Bldg., Denver, Colo.  
 Lease Tetsell  
 Well No. 2 Sec. 32 Twp. 9N Rge. 53W Meridian \_\_\_\_\_ State or Pat. \_\_\_\_\_  
 Location 660' Ft. (N) of South Line and 1980' Ft. (W) of East line of Sec. Elevation 4157' (KB)  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. Morrison

Date 12-14-55 Title Production Superintendent

The summary on this page is for the condition of the well as above date.  
 Commenced drilling August 20, 19 54 Finished drilling August 26, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from <u>4817 (KB)</u> to <u>4848 (KB) D Sand</u>	No. 4, from _____ to _____	<table border="1"> <tr><td>AJJ</td></tr> <tr><td>DVR</td></tr> <tr><td>FJK</td></tr> <tr><td>WRS</td></tr> <tr><td>HHM</td></tr> <tr><td>AH</td></tr> <tr><td>JJD</td></tr> <tr><td>FILE</td></tr> </table>	AJJ	DVR	FJK	WRS	HHM	AH	JJD	FILE
AJJ										
DVR										
FJK										
WRS										
HHM										
AH										
JJD										
FILE										
No. 2, from <u>4924 (KB)</u> to <u>4951 (KB) J Sand</u>	No. 5, from _____ to _____									
No. 3, from _____ to _____	No. 6, from _____ to _____									

IMPORTANT WATER SANDS

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8"	32.3	Republic	130			-
5-1/2"	15.5	Spang	4989	200	12	-
2 1/2" EUE	6.5	Spang	4823	-	-	-

COMPLETION DATA

Total Depth 4989' (KB) ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 4984' (KB)  
 Casing Perforations (prod. depth) from 4818 (KB) to 4824 (KB) ft. No. of holes 24  
 Acidized with 0 gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

Prod. began September 1 19 54. Making 72 bbls./day of 39°. A. P. I. Gravity Fluid on \_\_\_\_\_ Pump  Choke.   
 Tub. Pres. 28 lbs./sq. in. Csg. Pres. 140 lbs./sq. in. Gas Vol. NG Mcf. Gas Oil Ratio NG  
 Length Stroke 44 in. Strokes per Min. 13 Diam. Pump 2 in.  
 B. S. & W. 0 % Gas Gravity NG BTU's/Mcf. NG Gals. Gasoline/Mcf. NG

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log Yes Date August 26 19 54 Straight Hole Survey Yes Type Totco  
 Gammaray Log \_\_\_\_\_ Date August 31 19 54 Other Types of Hole Survey None Type \_\_\_\_\_  
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)  
 Core Analysis Yes Depth 4825 to 4837  
4925 to 4948

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface Sand and Shells	0	135	Formation tops: Niobrara - 4043, Ft. Hays - 4327, Carlisle - 4355, Greenhorn - 4560, Bentonite Marker - 4823.
Shale	135	4315	
Shale and Lime	4315	4817	Top "D" Sand - 4817
Shale and Sand	4817	4924	Top "J" Sand - 4924

