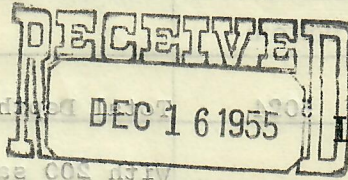


		32	

Locate  
Well  
Correctly

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9  
N



OIL & GAS  
CONSERVATION COMMISSION

File in duplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with  
OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO



00787928

# LOG OF OIL AND GAS WELL

Field W. Hays, E. Hays Company Claycomb & Guida and The New Drilling Co.  
County Logan Address 1018 Patterson Bldg., Denver, Colo.  
Lease Tetsell "A"  
Well No. 1 Sec. 32 Twp. 9N Rge. 53W Meridian State or Pat.  
Location 660 Ft. (N) of South Line and 1980 Ft. (E) of West line of Sec. Elevation 4169 (KB)  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed D. Morrison

Date December 14, 1955 Title Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling August 30, 1954 Finished drilling September 6, 1954

## OIL AND GAS SANDS OR ZONES

No. 1, from <u>4836</u> to <u>4864</u> (ES) " <u>D</u> " Sand	No. 4, from _____ to _____
No. 2, from <u>4934</u> to <u>4972</u> (ES) " <u>J</u> " Sand	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

## IMPORTANT WATER SANDS

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI	TEST
9-5/8"	32.3	Republic	129	100	13	-	AH
5-1/2"	15.5	Republic	5000	200	72	-	JJD
2" EUE	4.7	Republic	4816	-	-	-	FILE

## COMPLETION DATA

Total Depth 5024 (KB) ft. Cable Tools from - to - Rotary Tools from 0 to 5024 (KB)  
Casing Perforations (prod. depth) from 4838 (ES Log) to 4844 (ES Log) ft. No. of holes 24  
Acidized with 0 gallons. Other physical or chemical treatment of well to induce flow None  
Shooting Record -

Prod. began September 13 1954. Making 237 bbls./day of 39 A. P. I. Gravity Fluid on Pump ☒  
Tub. Pres. 32 lbs./sq. in. Csg. Pres. 210 lbs./sq. in. Gas Vol. NG Mcf. Gas Oil Ratio NG Choke. ☐  
Length Stroke 54 in. Strokes per Min. 18 Diam. Pump 1-3/4 in.  
B. S. & W. 0 % Gas Gravity NG BTU's/Mcf. NG Gals. Gasoline/Mcf. NG

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date September 6 1955 Straight Hole Survey Yes Type Totco  
Gammaray Log Yes Date September 11 1955 Other Types of Hole Survey None Type -  
Time Drilling Record Yes  
Core Analysis Yes Depth 4839 to 4849  
4945 to 4975  
(Note—Any additional data can be shown on reverse side.)

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface Sand and Shells	0		Set 9-5/8" Surface casing at 129' with 100 sacks cement.
Shale			
Shale and Lime		4864	Formation Tops (ES Log) Niobrara: 3962. Ft. Hays: 4325. Coddell: 4373.
Shale and Sand	4864	4934	Carlisle: 4380. Greenhorn: 4583. Bentonite Marker: 4744. "D" Sand (Top): 4836.

(Continue on reverse side)



FORMATION RECORD

[illegible]