

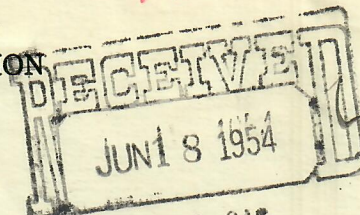
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OIL AND GAS CONSERVATION COMMISSION DRY NOTICES AND REPORTS OF WELLS



(Indicate nature of data by checking below)

Notice of intention to drill (attach plat) XXXX
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report _____

Locate Well Correctly
 OIL & GAS
 CONSERVATION COMMISSION

	33		
			X

Notice to do work ☒
 Report of work done ☐

Land: Fee and Patented ☒
 State ☐

Lease No. _____

Colorado State Logan County Minto, West Field

1 (Well No.) Rallens (Lease) SE/4 33 9N 53W 54W (Range) (Meridian)

The Well is located XXXX (N) of Section Line and XXXXXXX Ft. XXXX (E) of XXXX (S) (W)

Section Line: C, NE, SE, Sec. 33

The elevation above sea level is 4118 Ft.

Details of Plan of Work: (State names of and expected depths to objective sands.
 Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing
 points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing:
 10-3/4" casing to be set at approx. 44' GL & cemented as follows: Mix 25 cu ft of con-
 crete with ratio of 1 sack cement to 1 1/2 cu ft sand to 3 cu ft gravel. Pour concrete in
 annulus & fill to surface. WOC 24 hrs. Production Casing: Refer to completion pro-
 gram below. Coring: None planned. Testing: DST if content of sands based on electric
 log is questionable. Logging: Electric log from TD to surface casing. Detail from TD
 to approx. 100' above the Niobrara. Microlog & Laterolog from TD to 25' above the "D"
 Sand. Drilling Time: Use Geograph from 40' to TD. Drift Surveys: At 50' intervals
 to 300'; thereafter at 250' intervals. Depth Measurements: SIM of drill pipe at approx.
 150' above the Greenhorn, prior to DST, and at TD. Samples: Collect 10' samples from
 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter
 collect 5' samples to TD. Completion Program: If DST is taken and commercial production
 indicated, 3" tubing will be run and cemented for production casing.



00788176

Approved: JUN 18 1954

A. J. Dorian
 Director

Date June 17, 1954

Company BRITISH-AMERICAN OIL PRODUCING CO.

Address 801 Insurance Bldg., Denver, Colo.

By Thomas M. Hogan

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented
 lands and in Triplicate for school and state lands.