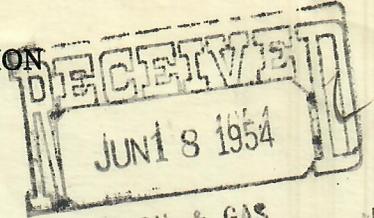


075-06234

678-5



OIL AND GAS CONSERVATION COMMISSION
DAILY NOTICES AND REPORTS OF WELLS



(Indicate nature of data by checking below)

- Notice of intention to drill (attach plat) XXXX
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report _____

Locate Well Correctly
OIL & GAS CONSERVATION COMMISSION

		33	
			X

Notice to do work Land: Fee and Patented
 Report of work done State Lease No. _____

Colorado State Logan County Minto, West Field
1 (Well No.) Rallens (Lease) SE/4 33 9N 53W 54W (Range) (Meridian)

The Well is located 0 Ft. 0 (N) of Section Line and 0 Ft. 0 (E) of Section Line. C, NE, SE, Sec. 33 (S) (W)

The elevation above sea level is 4118 Ft.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing: 10-3/4" casing to be set at approx. 44' GL & cemented as follows: Mix 25 cu ft of concrete with ratio of 1 sack cement to 1 1/2 cu ft sand to 3 cu ft gravel. Pour concrete in annulus & fill to surface. WOC 24 hrs. Production Casing: Refer to completion program below. Coring: None planned. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Drilling Time: Use Geograph from 40' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SIM of drill pipe at approx. 150' above the Greenhorn, prior to DST, and at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter collect 5' samples to TD. Completion Program: If DST is taken and commercial production indicated, 3" tubing will be run and cemented for production casing.



Approved: JUN 18 1954

A. J. Duran
Director

Date June 17, 1954

Company BRITISH-AMERICAN OIL PRODUCING CO.

Address 701 Insurance Bldg., Denver, Colo.

By Thomas M. Hogan

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.