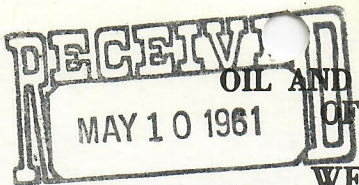
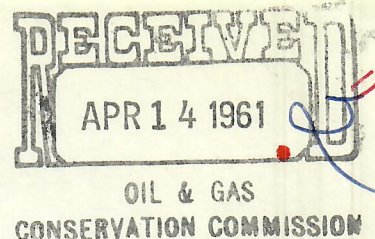




00241423

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Divide Operator J. Ray McDermott & Co., Inc.
County Logan Address P. O. Box 33
City Sheridan State Wyoming
Lease Name Minnie Armstrong Well No. 2 Derrick Floor Elevation Ground 4152 ft.
Location Center NW 1/4 NE 1/4 Section 34 Township 9 N Range 53 W Meridian 6th
(quarter quarter)
feet from N or S Section line and feet from E or W Section Line

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐Number of producing wells on this lease including this well: Oil 1; Gas 0Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 13, 1961 Signed L. W. Baldwin
Title Field Clerk

The summary on this page is for the condition of the well as above date.
Commenced drilling January 19, 1961 Finished drilling January 28, 1961 P & A, 1961

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10 3/4	32.75#	H-40	219ft.	200			
		SURFACE CASING					

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 4928 PLUG BACK DEPTH _____Oil Productive Zone: From 2 To _____ Gas Productive Zone: From _____ To _____X Electric or other Logs run _____ Date _____, 1961

X Was well cored? _____ Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						AJ
						DVR
						WRS
						HHM
						JAM
						FJP
						JUN 19
						FILE

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M.

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used _____ inches.

Number of strokes per minute _____

Diam. of working barrel _____ inches

Size Tbg. _____ in. No. feet run _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day: Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %: Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

NO FORMS ON BACKSIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
SHALE	0	4130	Top of Lime @ 4275'
SHALE & LIME	4130	4420	Top "D" Sand according to samples 4786'
SHALE	4420	4786	Core #1 4889' to 4928½' Cut 39½'
"D" SAND	4786	4808	DST #1 4877 - 4913' 15 min. initial shut in
SHALE	4808	4889	Tool open very slight blow dead in 26 min.
"J" SAND	4889	4928 T D	Tool open 1 hour, by pass tool and reopen
			slight blow dead in 26 min. shut in 30 min.
			recovered 230' mud,////
			X
			DST #2 4894' to 4904'
			Tool open 3 hours, fair blow throughout test.
			61 30 min. recovered 185', 90' slightly oil and
			gas cut mud and 95' water cut mud.
			Placed 50 sack plug from 4894 - 4770
			50 sack plug from 4764 - 4640
			50 sack plug from 265 - 168
			25 sack plug from 48 - ground level
			Cut off 10 3/4 head, Welded plate on 10 3/4 pipe
			P. & A. 4:00 P. M. 1-27-61