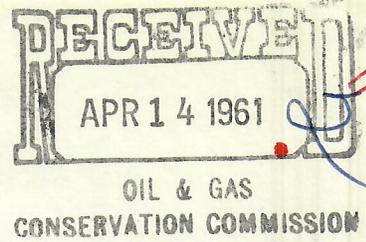
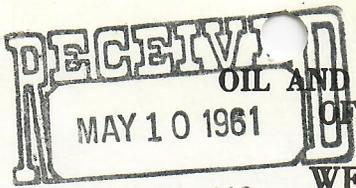




00241423



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Divide Operator J. Ray McDermott & Co., Inc. County Logan Address P. O. Box 33 City Sheridan State Wyoming Lease Name Minnie Armstrong Well No. 2 Derrick Floor Elevation Ground 4152 ft. Location Center NW 1/4 NE 1/4 Section 34 Township 9 N Range 53 W Meridian 6th

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil 1; Gas Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 13, 1961 Signed L. W. Baldwin Title Field Clerk

The summary on this page is for the condition of the well as above date. Commenced drilling January 19, 1961 Finished drilling January 28, 1961 P & A, 19

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 10 3/4, 32.75#, H-40, 219ft., 200.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., Zone (From, To)

TOTAL DEPTH 4928 PLUG BACK DEPTH

Oil Productive Zone: From 2 To Gas Productive Zone: From To Electric or other Logs run Date, 19 Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS (AJJ, DVR, WRS, HHM, JAM, FJP, JH19, FILE)

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. % Gas Gravity (Corr. to 15.025 psi & 60°F)

No FORMS ON BACKSIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
SHALE	0	4130	Top of Lime @ 4275'
SHALE & LIME	4130	4420	Top "D" Sand according to samples 4786'
SHALE	4420	4786	Core #1 4889' to 4928½' Cut 39½'
"D" SAND	4786	4808	DST #1 4877 - 4913' 15 min. initial shut in
SHALE	4808	4889	Tool open very slight blow dead in 26 min.
"J" SAND	4889	4928 T D	Tool open 1 hour, by pass tool and reopen slight blow dead in 26 min. shut in 30 min. recovered 230' mud,////
			X
			DST #2 4894' to 4904'
			Tool open 3 hours, fair blow throughout test. 61 30 min. recovered 185', 90' slightly oil and gas cut mud and 95' water cut mud.
			Placed 50 sack plug from 4894' - 4770'
			50 sack plug from 4764 - 4640
			50 sack plug from 265 - 168
			25 sack plug from 48 - ground level
			Cut off 10 3/4 head, Welded plate on 10 3/4 pipe P. & A. 4:00 P. M. 1-27-61