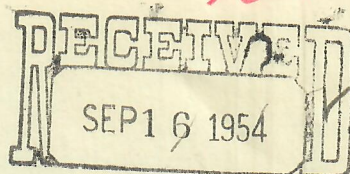




00241352

**COLORADO OIL AND GAS CONSERVATION COMMISSION  
SUNDRY NOTICES AND REPORTS OF WELLS**



OIL & GAS  
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

Notice of intention to drill (attach plat) XXX  
 Notice of intention to change plans \_\_\_\_\_  
 Notice of date for test of water shut-off \_\_\_\_\_  
 Report on result of test of water shut-off \_\_\_\_\_  
 Notice of intention to re-drill or repair well \_\_\_\_\_  
 Notice of intention to clean out well \_\_\_\_\_  
 Statement of shooting \_\_\_\_\_  
 Statement of perforating \_\_\_\_\_  
 Notice to pull or otherwise alter casing \_\_\_\_\_  
 Notice of intention to abandon well \_\_\_\_\_  
 Report of work done on well since previous report \_\_\_\_\_

Locate Well Correctly

		33	
X			

Notice to do work ☒  
 Report of work done ☐

Land: Fee and Patented ☒  
 State ☐

Lease No. \_\_\_\_\_

Colorado  
 State

Logan  
 County

Mt. Hope East S.E.  
 Field

"B" #2  
 (Well No.)

Tetsell  
 (Lease)

C SW SW

SW/4  
 (1/4 Sec.)

33  
 (Sec.)

9N  
 (Twp.)

53W  
 (Range)

East S.E.  
 (Meridian)

The Well is located Section 33 of Section Line and Section Line of Section Line

Section Line: C SW SW, Sec. 33

The elevation above sea level is 4132 Ft. KB. Est.

AJJ	
DVR	
FJK	
HHH	
AH	
JJD	
FILE	

Details of Plan of Work: (State names of and expected depths to objective sands.

Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.) To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing: 9-5/8" Armco to be set at approx. 210' KB & cemented with 160 sax & circulated to surface. WOC 24 hrs. Production Casing: 5 1/2" OD 15.5# J-55 casing to be set thru the oil producing zone of the "J" Sand. Use centralizers & rotating type scratchers thru the "D" & "J" Sands & cement with 150 sax with 3% gel. WOC 72 hrs. Coring: None planned. Testing: DST if content of sands based on electric log is questionable. Logging: Schlumberger electric log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Run Gamma Ray Log in conjunction with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SLM of drill pipe at approx. 150' above the Greenhorn, prior to DST & at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter collect 5' samples to TD. Completion Program: Set 5 1/2" casing thru pay, displace cement with thin mud. WOC 8 hrs. & run temperature survey. Run tubing with water & water with oil, pull tubing, run Gamma Ray survey. Use Gamma Ray for top & perforate the better developed oil sand from electric log. Run tubing with seating nipple & move out rotary. Move in B-A unit, run pump & rods, & pump test well on the beam.

Approved: \_\_\_\_\_

SEP 16 1954

Date September 15, 1954Company BRITISH-AMERICAN OIL PRODUCING CO.Address 301 Insurance Bldg., Denver 2, Colo.

By G.E. Layton  
 G.E. Layton

Title District Drilling Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.