



00300349

OFFICE OF STATE OIL INSPECTOR
SUNDRY NOTICES AND REPORTS OF WELLS
LOCATED ON PRIVATE LANDS

MAR 31 1952

(Indicate nature of data by checking below)

Notice of intention to drill X
Notice of intention to change plans _____
Notice of date for test of water shut-off _____
Report on result of test of water shut-off _____
Notice of intention to re-drill or repair well _____
Notice of intention to clean out well _____
Statement of shooting _____
Statement of perforating _____
Notice to pull or otherwise alter casing _____
Notice of intention to abandon well _____
Report of work done on well since previous report _____

Following is a (notice of intention to do work) March 27 1952
(~~report of work done~~) (On land) (patented) Described as follows:

<u>COLORADO</u> State	<u>LOGAN</u> County	<u>WEST PEETZ</u> Field
<u>1</u> (Well No.)	<u>SCHWAKE "B"</u> (Lease)	<u>SE 1/4 Sec. 31</u> (Sec. and 1/4 Sec.)
<u>12N</u> (Twp.)	<u>52W</u> (Range)	<u>(Meridian)</u>

The well is located 990 ft. (W) of South Line and 990 ft. (E) of West Line
SE 1/4 Sec. 31, 12N, 52W
(XX) (XXX)

The elevation above sea level is 4560 ft. KB Est.

Details of Plan of Work: (State names of and expected depths to objective sands: Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

To drill & test subject well to "J" Sand of the Graneros series.

SURFACE CASING: 9-5/8" OD Armco Spiral Weld to be set at approximately 210' KB and cemented with 160 sax regular cement. Cement to be circulated to surface.

PRODUCTION STRING CASING: 5 1/2" OD 15.5# J-55 casing to be set thru oil producing section of "J" Sand. Cement with 250 sax cement.

CORING & TESTING: 1. None if well comes in according to prognosis. 2. Core and/or DST "D" and/or "J" if information needed for evaluation in case the well runs low.

LOGGING: One run Schlumberger electric log from under surface pipe to TD including Micro-Log and detail of "D" and "J" Sands.

DRIFT SURVEYS: At 50' intervals to 300', thereafter at 250' intervals

DRILLING TIME: Start Geolograph at 1000'.

SAMPLES: At discretion of Geologist.

DEPTH MEASUREMENTS: SLM of drill pipe at 4000', before any coring or DST and at TD.

COMPLETION PROGRAM: Casing to be set thru "J" Sand oil column and cemented 1' off bottom. Perforate for production.

EXPECTED FORMATION TOPS: Niobrara 4338'; Ft. Hayes 4631'; Greenhorn 4900'; "D" Sand 5150'; "J" Sand 5279'.

Approved:

MAR 31 1952

Company The British American Oil Producing Co.Address P. O. Box 620, Casper, WyomingBy C. Wm. Evelyn, Jr.Title Sup't., Northwestern District

Submit reports of proposed work, for approval, on this form in Duplicate.