

State of Colorado
Gas Conservation Commission



DE *[Signature]* ET OE ES *[Signature]*

1720 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2100

WELL ABANDONMENT REPORT

RECEIVED
FEB 02 2010
COGCC

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number 10322
Name of Operator: East Cheyenne Gas Storage, LLC
Address: 10901 W Toller Dr. Suite 200
City: Littleton State: CO Zip: 80127
Contact Name & Telephone
Greg Francis
No: 720-351-4003
Fax: 720-351-4200

24 hour notice required, contact:
Colby Horton
Jeff Schneider
Tel: 970-381-9588 970

API Number 05-075-08799
Well Name: Schwake Well Number: 1
Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE Sec 31 T12N R52W 6th Meridian
County: Logan Federal, Indian or State Lease Number: Fee
Field Name Peetz West Field Number: 68300

Complete the Attachment Checklist *867-2517*

	Oper	OGCC
Wellbore Diagram	X	
Cement Job Summary		
Wireline Job Summary		

Notice of Intent to Abandon **Subsequent Report of Abandonment**

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.96535 Longitude: 103.21276
GPS Data:
Date of Measurement: 1/15/2010 PDOP Reading: 2.1 Instrument Operator's Name: Tim Leibert
Reason for Abandonment: Dry Production Sub-economic Mechanical Problems Other
Casing to be Pulled: Yes No Top of Casing Cement: 4672 ft
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing Leaks: Yes No If yes, explain details below
Details: Well is with in the proposed East Cheyenne Gas Storgae Field. The well is to be replugged to insure no vertical migration of gas from the interval.

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
None					

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
1	12	8-5/8	24	186	200	185	0

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top. **NOTE: Two (2) sacks cement required on all CIBPs.**

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 Set 100 sks cmt from 5286 ft. to 5050 ft. in Casing Open Hole Annulus
 Set 50 sks cmt from 1600 ft. to 1400 ft. in Casing Open Hole Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
 Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
 Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
 Set 50 sacks half in, half out surface casing from 163 ft. to 267 ft.
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Dry-Hole Marker: Yes No
 Set NA sacks in rat hole Set NA sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

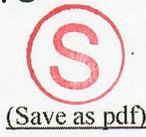
Casing Recovered: _____ ft. of _____ in. casing Plugging date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
***Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Greg Francis Email: gfrancis@mepco.us.com
 Signed: [Signature] Title: Project Geologist Date: 01/29/10
 OGCC Approved: [Signature] Title: PE II Date: 2/19/10

CONDITIONS OF APPROVAL, IF ANY:

COGCC COA - SME: THE INTENT OF THIS COA IS FOR RE-ENTRY AND ABANDONMENT OF THE WELL BORE: 1) PROVIDE 24 HUR NOTICE OF MIRU TO COLBY HORTON AT 970-467-2517 OR E-MAIL AT COLBY.HORTON@STATE.CO.US. 2) TAG SHOE PLUG. 4) OPERATOR MUST PROVIDE A SUBSEQUENT REPORT OF ABANDONMENT WITH SERVICE COMPANY CEMENT TICKETS. 3) APPROVAL OF THIS FORM DOES NOT CONSTITUTE A NOTICE TO PROCEED. THE NOTICE TO PROCEED SHALL BE GIVEN BY AN APPROVED FORM 2.



COGCC Results

Selected Items Report

Oil and Gas Wells Selected

Filter Results by Formation

WELL DESCRIPTION	LOCATION	WELL INFORMATION
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Facilities Selected

FACILITY DESCRIPTION	LOCATION	PIT INFORMATION		
		Type	Unlined	Status

Water Wells Selected From Map

Filter Results by Depth

WELL DESCRIPTION	LOCATION	WELL INFORMATION			
		Depth	Top Perf	Bottom Perf	Aquifer
Receipt=3638023B, Permit=0280327--A LANGNESS STRELSA LEE	4550 NENE 6 11 N-52W	1,020	800	1,020	GW
Receipt=9045346, Permit=0082501-- WILLIAMS HUGH E.	NENE 1 11 N-53W	500	0	0	GW
Receipt=0480219, Permit=0235877-- MICHAELS KEVIN & PEGGY	NWNW 31 12 N-52W	435	295	435	TO

Form # 2
 Form # 4 01760400
 Form # 6

SURFACE CASING CHECK

Well Name Schwake #1

New Drill Refiling Deepen Re-Enter ~~Re-complete and Operate~~ Plug and Abandon Casing Repair
 Vertical Hole Directional/Horizontal Hole API # 075-03799

Location: Qtr/Qtr SESE Sec: 31 Twp: 12W Rng: 52W; _____ ft FNL/FSL; _____ ft FBL/FWL

GL: 4536 TDV: 5286

Permit Formations: Re-entry to P&A for Gas Storage

Operator-Proposed or Existing Surface Casing Depth: 186 w/ 200 SX

Production within 1 mile(s): D&J sand

SB5 Base of Fox Hills _____

Cheyenne Basin Map Base of Fox Hills _____

Base of Fox Hills per this well's or offset well's induction log 4526-4558+970+50 = 998

Fox Hills Protection Area 5% Rule *5% =

Deepest Water Well w/in _____ mile(s): (4554 - 4550) + 1020 + 50' = 1056

OK at _____

Increase Permit Surface Casing Depth from _____ to _____

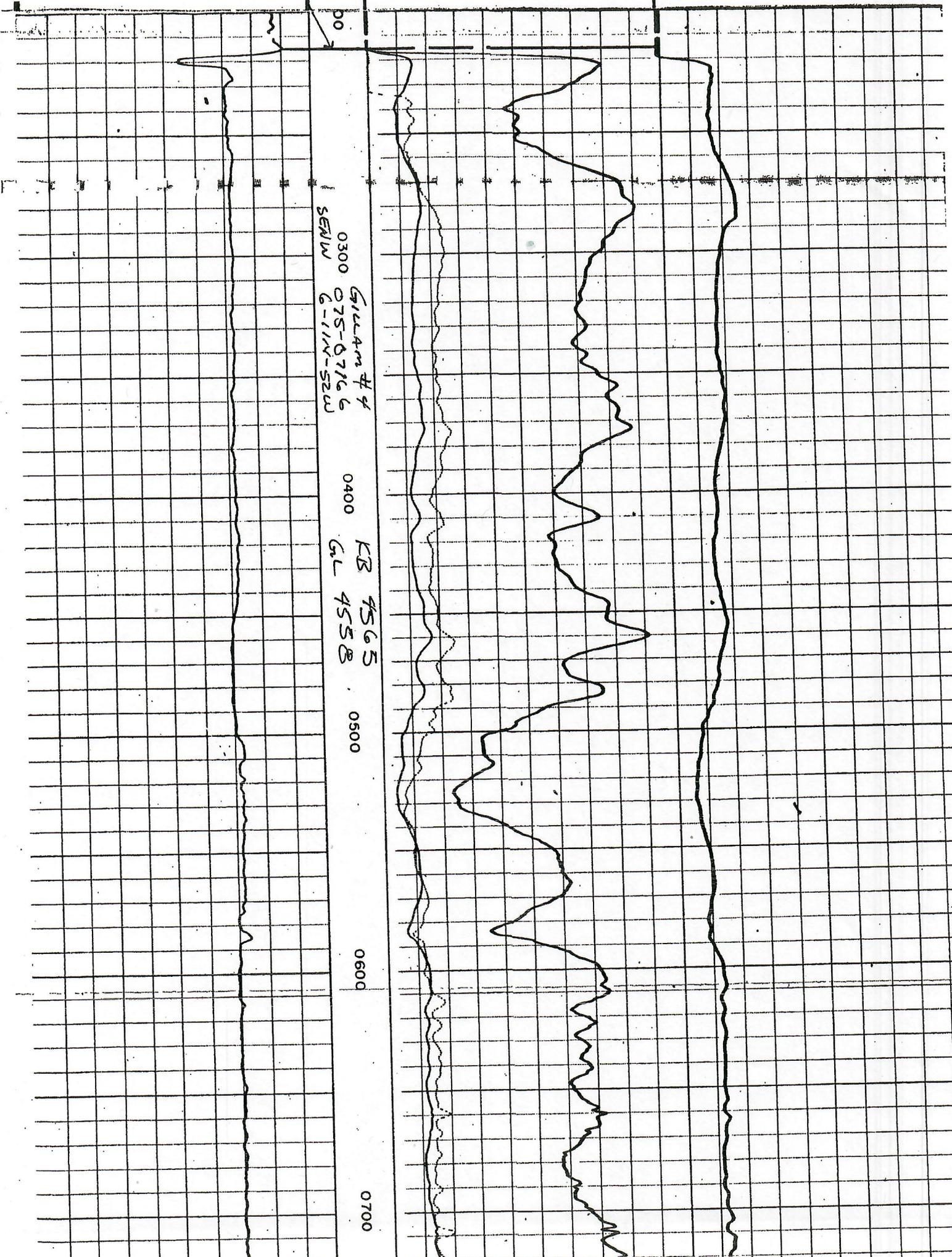
Provide Remedial Cement from 1056 to 50' above casing shoe.

Provide Remedial Cement from _____ to _____

To be placed
 400' plug at 5286-5052
 100 SX 1600-1400
 80 SX 163-267
 15 SX

Well status DA
 Tops: 12"/8 5/8"
 Pkmm:
 Susx:
 Nbr: 4625
 Cod: 4667 Plug at
 D&J sand: 5152 5082
 Sand: 5260

No Prod. Casing
 CBL: Yes No
 GPS No



0300
GILLAM #4
075-67166
SENW 6-11N-52W

0400
KB 4565
GAL 4558

0500

0600

0700

