



OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

OIL & GAS  
CONSERVATION COMMISSION



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator SAMUEL GARY  
County LOGAN Address 1700 Broadway  
City Denver State Colorado

Lease Name LeBlanc Well No. 1 Derrick Floor Elevation 4509 kb  
Location C NE NE Section 33 Township 12N Range 52W Meridian 6th PM  
660 feet from N Section line and 660 feet from E Section Line  
Nor S E or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 24, 1959 Signed Samuel Gary  
Title \_\_\_\_\_

The summary on this page is for the condition of the well as above date.  
Commenced drilling August 13, 1959 Finished drilling August 24, 1959

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	24 lb.	New	268'	150			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		FILE
		From	To	
				AJJ
				DVR
				WRS
				HHM
				JAM
				FJP
				JJD
				FILE

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Micro and Induction-Electrical Log Date August 24, 1959  
Was well cored? No Has well sign been properly posted? \_\_\_\_\_

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day _____ API Gravity _____		SEE REVERSE SIDE	
Gas Vol. _____ Mcf/Day;	Gas-Oil Ratio _____ Cf/Bbl. of oil		
B.S. & W. _____ %;	Gas Gravity _____ (Corr. to 15.025 psi & 60°F)		



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4430		
Fort Hays	4752		
Carlile	4804		
Greenhorn	4976		
Bentonite	5145		
"D" Sand	5240 (-731)		
"J" Sand	5362 (-853)		
Skull Creek	5420		
T.O.	5439		

FILE
J.D.
F.P.
I.A.M.
H.M.
W.R.S.
D.V.R.
A.J.

DATE	SHALL EXPLOSIVE OR CHEMICAL REAG.	QUANTITY	ZONE	REMARKS

DATA ON TEST	
Test Completed: A.M. or P.M. _____	Test Completed: A.M. or P.M. _____
Flowing Press on Gey _____ lbs. per sq. in.	Flowing Press on Gey _____ lbs. per sq. in.
Flowing Press on Test _____ lbs. per sq. in.	Flowing Press on Test _____ lbs. per sq. in.
Rate of Flow _____ in. No. test run _____	Rate of Flow _____ in. No. test run _____
Site Check _____	Site Check _____
Shut-in Pressure _____	Shut-in Pressure _____
Depth of Pump _____ feet	Depth of Pump _____ feet
Size of _____ in. No. test run _____	Size of _____ in. No. test run _____
Distance of working barrel _____ inches	Distance of working barrel _____ inches
Number of strokes per minute _____	Number of strokes per minute _____
Length of stroke used _____ inches	Length of stroke used _____ inches
For Pumping Well: _____	For Pumping Well: _____
TEST RESULTS: Sp. Gr. of oil _____	TEST RESULTS: Sp. Gr. of oil _____
Gas Vol. _____	Gas Vol. _____
Gas-Oil Ratio _____	Gas-Oil Ratio _____
Gas Gravity _____	Gas Gravity _____
(Conv. to 15.6°C at 60°F)	(Conv. to 15.6°C at 60°F)

V