

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402189088

Date Received:

09/27/2019

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>LARAMIE ENERGY LLC</u>	Operator No: <u>10433</u>	Phone Numbers
Address: <u>1401 SEVENTEENTH STREET #1401</u>		Phone: <u>(970) 8125311</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>(970) 2106889</u>
Contact Person: <u>Lorne C Prescott</u>		Email: <u>lprescott@laramie-energy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402189088

Initial Report Date: 09/25/2019 Date of Discovery: 09/24/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNE SEC 17 TWP 10S RNG 94W MERIDIAN 6

Latitude: 39.190407 Longitude: -107.903452

Municipality (if within municipal boundaries): _____ County: MESA

Reference Location:

Facility Type: WELL PAD Facility/Location ID No 159232

Spill/Release Point Name: My Way 17-2 No Existing Facility or Location ID No.

Number: _____ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Dry 85 deg F

Surface Owner: FEE Other(Specify): Laramie energy, LLC

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Off load line valve was not fully closed by pumper during fluid transfer operations. Fluid was released at a low rate. Volume of release was 14.8 bbls, confirmed via SCADA readings from the tank. No fluid was recovered. The fluids migrated from the concrete loadout (impervious) surface to the soils around the concrete and were absorbed. Soil sample collection will be performed as soon as staff can be scheduled. No anticipated impacts to surface or ground water. the spill was confined to the pad surface in proximity to the storage tanks.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
9/25/2019	MesaCo LGD	Jeff Hofman	-	Acknowledged

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Lorne C Prescott

Title: Reg& Enviro Compliance Date: 09/27/2019 Email: lprescott@laramie-energy.com

COA Type

Description

COA Type	Description

Attachment Check List

Att Doc Num

Name

402189184	AERIAL PHOTOGRAPH
402189186	AERIAL PHOTOGRAPH

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Environmental	Push to Draft for correct lat/long.	09/26/2019
Agency	Spring Grove Creek about 210 feet to the north.	09/25/2019
Environmental	Location 334537 less than 1/2 mile north to north west of this Spill has the following: REM 4807 Open status; unlined drilling pit closure that accepted cutting and claims no fluids in the pit and is probably the source of contamination for REM 5132. REM 5132 Open Status; active remediation and no update since December of 2015. Groundwater at 16' bgs.	09/25/2019

Total: 3 comment(s)