

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/11/2019

Submitted Date:

09/27/2019

Document Number:

699700010

FIELD INSPECTION FORM

Loc ID 322317 Inspector Name: Heil, John On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10539
Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP
Address: 1125 ESCALANTE DR
City: RANGELY State: CO Zip: 81648

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 6 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Hale, Steve		shale@utahgascorp.com	
Bleil, Rob	970-290-2912	rbleil@utahgascorp.com	All Inspections
Pesicka, Conor		conor.pesicka@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	

General Comment:

On September 11, 2019, COGCC Environmental Staff (John Heil) conducted an environmental field inspection of UTAH GAS OP LTD DBA UTAH GAS CORP (Utah Gas operator #10539) Carbonera Fed 1-2 Location ID 322317. Weather was partly sunny and temperatures about 55 degrees Fahrenheit.

COGCC staff observed an active gas leak coming from the wellhead. Operator was notified via email on 9/12/2019.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused equipment located on the southwest side of the tank battery.		
Corrective Action:	Comply with Rule 603.f.	Date:	10/12/2019
Type	UNUSED EQUIPMENT		
Comment:	Flow line risers not LO/TO or marked are considered unused equipment, 2-inch flowline located south of the well head.		
Corrective Action:	Comply with Rule 603.f . For unused, unmarked flow line risers 24 hrs. to lock out tag out. 30 days to remove riser.	Date:	09/28/2019
Type	WEEDS		
Comment:	Site wide vegetation.		
Corrective Action:	Comply with Rule 603.f .	Date:	10/04/2019

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Other	#		corrective date
Comment:	Leaking wellhead (See video).		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. Operator shall ensure that there is no gas leaking from the wellhead.	Date:	12/27/2019

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699700027	20190911 video	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4948825
699700028	20190911 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4948826