

From: [JOHN CARMONY](#)
To: dave.kubeczko@state.co.us; rickobe1@aol.com
Cc: petromgt@comcast.net
Subject: Re: Flaring sundry notice and APD status
Date: Tuesday, September 24, 2019 8:45:26 AM

Hi Dave,

I checked with Duncan and each truck carries 240 barrels. Totally topped out is 250, but they do not fill them to the brim.

So it looks like once the well gets rolling we will have 2-3 truckloads per day for each oil and water, so a maximum of 6 roundtrips per day.... daylight hours only.

thanks

John C.

----- Original Message -----

From: [Rick Obernolte](#)
To: dave.kubeczko@state.co.us
Cc: icar75@msn.com ; petromgt@comcast.net
Sent: Monday, September 23, 2019 5:27 PM
Subject: Flaring sundry notice and APD status

Dave,

Good afternoon,

PRM estimates eight trucks per day hauling oil and water from the WPU-36-1V-H2 well during the production operation. Four daily truck trips for water (totaling 600 barrels) and four daily truck trips for oil (totaling 600 barrels). The pumper will live on site during the production operations to closely monitor the conditions. His trailer will be located on the Duncan Ranch property either on or next to the well pad. No additional traffic is anticipated. As mentioned in our telephone communication the pumper will monitor the site facilities for upset conditions and the road conditions calling for dust suppression as necessary. The tanks, piping, and valves will be monitored/inspected daily and an overflow protection device will be installed on each tank. The tanks will all be located within secondary containment constructed of a steel ring with an impermeable liner designed to hold at least 110% of the volume of the largest tank. The entire well pad is surrounded by a compacted earthen berm at least 2 feet high with storm water diversion ditches to direct water flow to a catchment structure.

The summer residents in the area have left or will leave very shortly.

Facility construction is being worked into the schedule as the crews are available while waiting for approval of the flaring request. PRM has slowed down the construction to spread out the cost because the flare request has not been (and may not be?) approved.

I checked with the BLM and the status for the WPU-25-5VA-H1-SW and WPU-25-5VB-H1-NE APDs is "COAs" implying that they are preparing COAs to add to the approved APDs. Early last week the only COA that was mentioned was the need for an agreement with the surface owner to allow BLM personnel access to the well pad for inspections. Being

proactive, PRM has obtained a BLM-approved written agreement that was signed by the surface owner, and submitted to BLM late last week.

Thanks,

Rick

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