

**9.625" Surface Casing**  
**Cement Post Job Report**

Prepared For:

Prepared Date: 6/7/2018

Job Date: 6/3/2018

**HighPoint Operating**

**RSU Anschutz FED 4-62-11-0108C**

**Weld County, Colorado**

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# Job Summary

Ticket Number	Ticket Date
TN# FL3881	6/3/2018

COUNTY	COMPANY	API Number
Weld	HighPoint Operating	05-123-46841
WELL NAME	RIG	JOB TYPE
RSU Anschutz FED 4-62-11-0108C	WM 344	Surface Casing
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
	Cheal, Sam	Curtis Crowton

## EMPLOYEES

## WELL PROFILE

Max Treating Pressure (psi):	1500	Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

## Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13	80		80	

## Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Conductor	16	Unknown		0	80	0	80
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9 5/8	36	J-55	0	815	0	815

## CEMENT DATA

Stage 1:	From Depth (ft):	0	To Depth (ft):	815
Type: Tail	Volume (sacks):	238	Volume (bbls):	82

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% Control Set C+0.25#/sx Cello Flake	13	1.94	10.62

## SUMMARY

Stage 1			
Preflushes:	10 bbls of	Fresh Water	Calculated Displacement (bbl):
	10 bbls of	Dye	Actual Displacement (bbl):
	10 bbls of	Fresh Water	
Total Preflush/Spacer Volume (bbl):	30	Plug Bump (Y/N):	Yes
Total Slurry Volume (bbl):	82	Lost Returns (Y/N):	No (if Y, when)
Total Fluid Pumped	173	Bump Pressure (psi):	700
Returns to Surface:	Cement	5	bbls

Job Notes (fluids pumped / procedures / tools / etc.):

**Surface Casing** - Pumped 10bbls fresh water, 10bbls fresh water with red dye, 10bbls fresh water spacer, Mixed / Pumped 82bbls cement @ 13.0ppg, Displaced with fresh water to bump plug, Float collar @ **774ft**. Float Shoe @ **815ft**. Estimated cement coverage **0 - 815ft**. Checked floats, however didn't hold. left valve on well head to hold pressure until cement hardened. Pumped job as program / customers request. Detailed discription of events in job log.

Customer Representative Signature: \_\_\_\_\_

**Thank You For Using**  
**O-TEX Cementing**

[illegible]

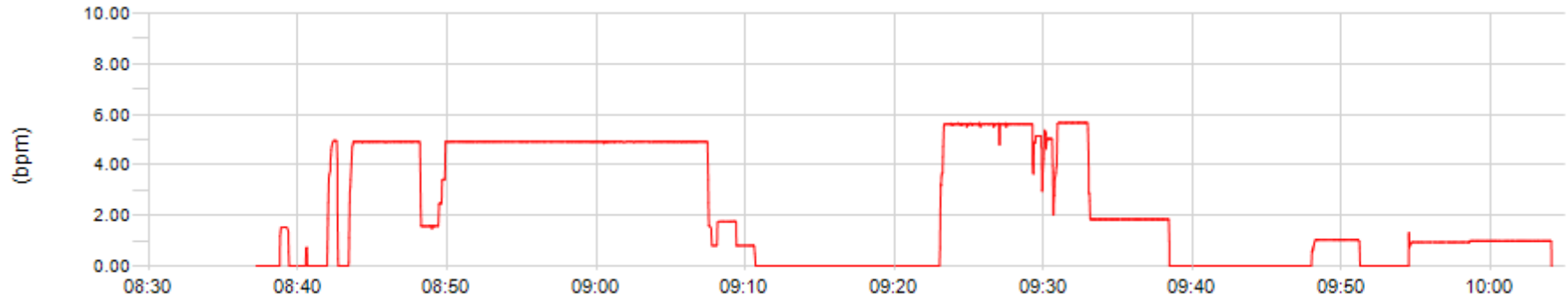


Client High Point Operating  
Ticket No. FL3881  
Comments See job log for details

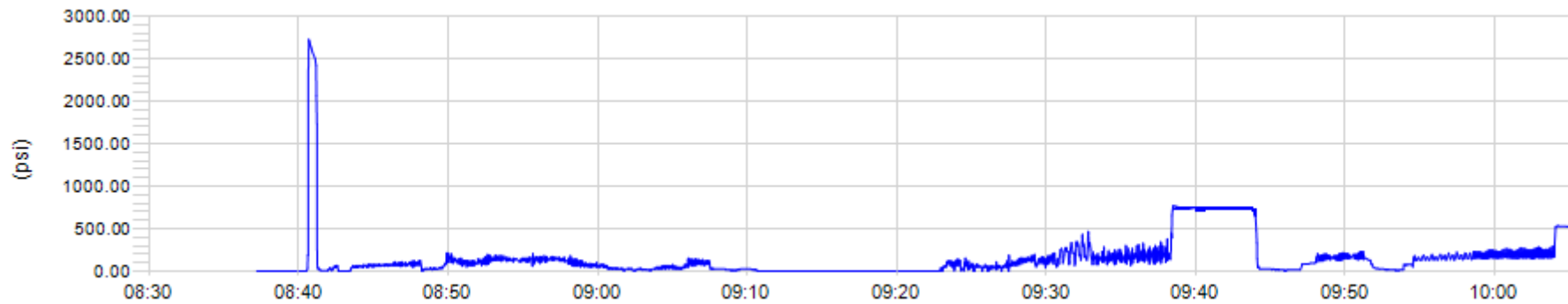
Client Rep Curtis Crowton  
Well Name RSU Anschutz FED 4-62-11-0108C  
Job Type Surface Casing

Supervisor Sam Cheal  
Unit No. 445051  
Service District Brighton, CO  
Job Date 06/03/2018

Unit 445051 Rate Total



Unit 445051 Pump Pressure



Unit 445051 Density





**TN #            FL3881**

Service Date:	6/3/2018	Well Name:	RSU Anschutz FED 4-62-11-0108C		Job Type:	Surface Casing	
Customer:	HighPoint Operating		County:	Weld		Service Supervisor:	Cheal, Sam
Address:	1099 18th Street, Suite 2300	Colorado					
City:	Denver	05-123-46841					
St:	CO 80202	202 33D		Pump #1	445051		
Customer Rep:	Curtis Crowton	State:				Pump #2	N/A
		API #					
		AFE #					

[illegible]

**I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.**

**Customer Authorized Agent:** \_\_\_\_\_

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