

**9.625" Shallow Surface
Cement Post Job Report**

Prepared For:

Prepared Date: 6/7/2018

Job Date: 6/2/2018

HighPoint Operating

RSU Anschutz FED 4-62-02-6457C

Weld County, Colorado

Prepared By: Paul Novotny

Phone: (720) 441-9745

Email: paul.novotny@cjes.com



Job Summary

Ticket Number	Ticket Date
TN# FL3879	6/2/2018

COUNTY	COMPANY	API Number
Weld	HighPoint Operating	05-123-46839
WELL NAME	RIG	JOB TYPE
RSU Anschutz Fed 4-62-02-6457C	White Mountain	Shallow Surface
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
	Douglass, Brian	Curtis

EMPLOYEES

McFarland, James		
Melgarejo, Eduardo		

WELL PROFILE

Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13	0	837		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55	0	810		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1:	From Depth (ft):	0	To Depth (ft):	837
Type: Tail	Volume (sacks):	231	Volume (bbls):	80

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% Control Set C+0.25#/sx Cello Flake	13	1.94	10.62

SUMMARY

		Stage 1	Stage 2
Preflushes:	30 bbls of Fresh Water	Calculated Displacement (bbl):	62.5
	10 bbls of Dye	Actual Displacement (bbl):	62.5
	bbls of		
Total Preflush/Spacer Volume (bbl):	40	Plug Bump (Y/N):	y
Total Slurry Volume (bbl):	80	Lost Returns (Y/N):	n (if Y, when)
Total Fluid Pumped	182.5	Bump Pressure (psi):	780
Returns to Surface:	Cement		
	bbls		

Job Notes (fluids pumped / procedures / tools / etc.): fill lines. Pressure test to 2500 psi. 10 bbls of h2O. 10 bbls of Red Dye. 20 bbls of h2O. 80 bbls of cement @ 13.0ppg. Shutdown drop plug. Displace 62.5 bbls of h2O. Pumped job per program and customers request. Customer requested to cut the cement back to 18% excess instead of 25% excess.

Thank You For Using
O-TEX Cementing

Customer Representative Signature: _____

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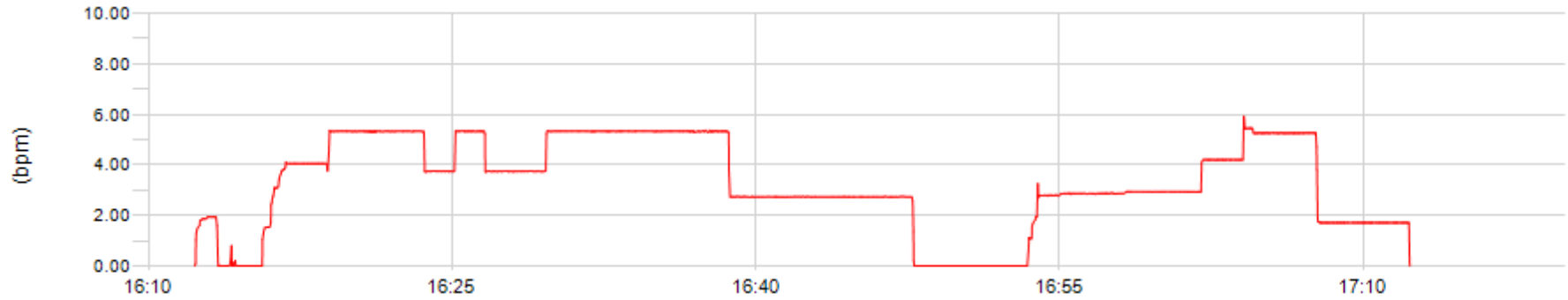


Client HIGHPOINT OPERATING
Ticket No. 3879
Location
Comments SEE JOB LOG FOR DETAILS

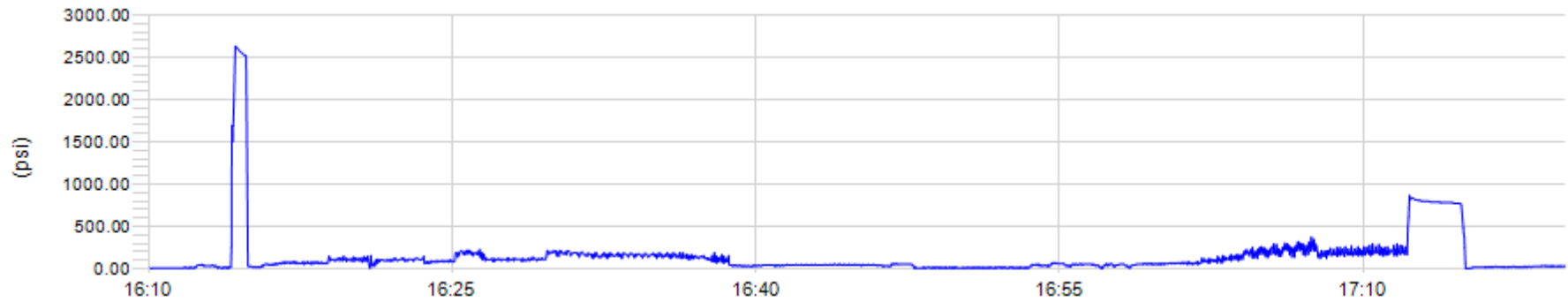
Client Rep MR. CURTIS
Well Name RSU ANSCHUTZ FED 4-62-02-6457C
Job Type Surface Casing

Supervisor BRIAN DOUGLASS
Unit No. 445051
Service District BRIGHTON,CO
Job Date 06/02/2018

Unit 445051 Rate Total



Unit 445051 Pump Pressure



Unit 445051 Density

