



JOB
SUMMARY

HALLIBURTON
DIVISION

HALLIBURTON
LOCATION

Western Area

Drift



00220755

BILLED ON
TICKET NO. 590607

RECEIVED

FIELD _____ SEC 7 TWP. 2N RNG. 58W COUNTY 110H STATE CO

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>11</u>	<u>11.6</u>	<u>4 1/2</u>	<u>Surf</u>		
LINER						
TUBING	<u>11</u>	<u>4.7</u>	<u>2 3/4</u>	<u>Surf</u>	<u>1104'</u>	
OPEN HOLE						
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT		ON LOCATION		JOB STARTED		JOB COMPLETED	
DATE <u>10/14/94</u>	DATE <u>10/14/94</u>	DATE <u>10/14/94</u>	DATE <u>10/14/94</u>	DATE <u>10/14/94</u>	DATE <u>10/14/94</u>	DATE <u>10/14/94</u>	DATE <u>10/14/94</u>
TIME <u>1230</u>	TIME <u>0648</u>	TIME <u>1245</u>	TIME <u>1200</u>	TIME <u>1245</u>	TIME <u>1200</u>	TIME <u>1200</u>	TIME <u>1200</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>Roger Barnes 1-31-91</u>	<u>40978</u>	<u>Drift</u>
<u>Russ Barnes 1-45-31</u>	<u>4652</u>	<u>"</u>
	<u>75273</u>	
<u>Errol Loring 1-28-95</u>	<u>53070</u>	<u>"</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API

DISPL. FLUID _____ DENSITY _____ LB/GAL. API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT Gen J

DESCRIPTION OF JOB PTH

PT 1 1600'

PT 2 900'

PT 3 736'

JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TBG./ANN. ☐

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR [Signature] COPIES REQUESTED 1

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>25</u>	<u>SUPER</u>		<u>0</u>	<u>2"ogp</u>	<u>1.26</u>	<u>14.2H</u>
<u>2</u>	<u>35</u>	<u>"</u>		<u>1</u>		<u>1.26</u>	<u>14.2H</u>
<u>3</u>	<u>40</u>	<u>"</u>		<u>1</u>		<u>1.26</u>	<u>14.2H</u>
<u>4</u>	<u>10</u>	<u>"</u>		<u>1</u>		<u>1.26</u>	<u>14.2H</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

SUMMARY

VOLUMES

PRESLUSH: BBL.-GAL. 10

LOAD & BKDN: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____

CEMENT SLURRY: BBL.-GAL. 5.6 - 7.7 - 9

TOTAL VOLUME: BBL.-GAL. _____

REMARKS

PT 1 - 5.6 BBL. cement - 4.5 BBL. Drift

PT 2 - 7.7 BBL. cement - 12 BBL. Drift

PT 3 - 9 BBL. cement - 1 BBL. Drift

PT 4 - 2 BBL. cement - 1 BBL. Drift

CUSTOMER

CUSTOMER
LEASE
WELL NO.
JOB TYPE
DATE



DATE	PAGE NO
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DATE 10/14/91

PAGE NO

[illegible]

CUSTOMER