

9.625" Surface Casing
Cement Post Job Report

Prepared For:

Prepared Date: 6/7/2018

Job Date: 6/1/2018

HighPoint Operating

RSU Anschutz FED 4-62-02-4956C

Weld County, Colorado

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Job Summary

Ticket Number	Ticket Date
TN# FL3878	6/1/2018

COUNTY	COMPANY	API Number
Weld	HighPoint Operating	05-123-46840
WELL NAME	RIG	JOB TYPE
RSU Anschutz FED 4-62-02-4956C	WM 344	Surface Casing
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
	Douglass, Brian	Curtis Crowton

EMPLOYEES
Michael, Cody
Coral-Flores, Francisco

WELL PROFILE			
Max Treating Pressure (psi):	1500	Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13	80	808		

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Conductor	16	Unknown		0	80	0	80
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9 5/8	36	J-55	0	765	0	

CEMENT DATA

Stage 1:

Type: Tail

From Depth (ft):

0

To Depth (ft):

808

Volume (sacks):

265

Volume (bbls):

92

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% Control Set C+0.25#/sx Cello Flake	13	1.94	10.62

SUMMARY

			Stage 1		
Preflushes:	10 bbls of	Fresh Water	Calculated Displacement (bbl):	59.2	
	10 bbls of	Dye	Actual Displacement (bbl):	59.5	
	10 bbls of	Fresh Water			
Total Preflush/Spacer Volume (bbl):	30		Plug Bump (Y/N):	Yes	Bump Pressure (psi): 800
Total Slurry Volume (bbl):	91.5		Lost Returns (Y/N):	No (if Y, when)	
Total Fluid Pumped	181				
Returns to Surface:	Cement	32 bbls			

Job Notes (fluids pumped / procedures / tools / etc.):

Fill lines. Pressure test to 2500psi. 10 bbls of h20. 10 bbls of red dye. 10 bbls of h20. 92 bbls of cement@ 13.0ppg. Drop plug. Displace 59.5 bbls of h20. bump plug 500 psi. hold for 5 mins. Check float. Pumped job per program and customers request.

Thank You For Using
O-TEX Cementing

Customer Representative Signature: _____

[illegible]

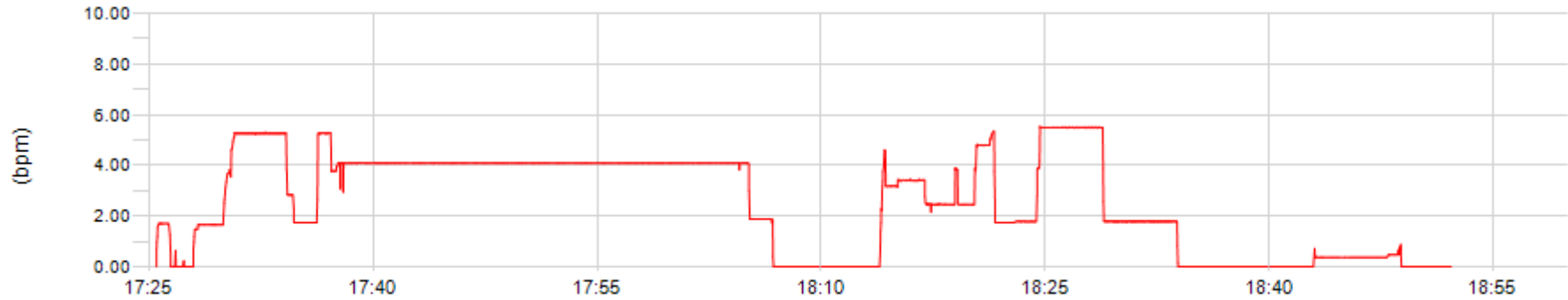


Client HIGHPOINT OPERATING
Ticket No. 3878
Location
Comments SEE JOB LOG FOR DETAILS

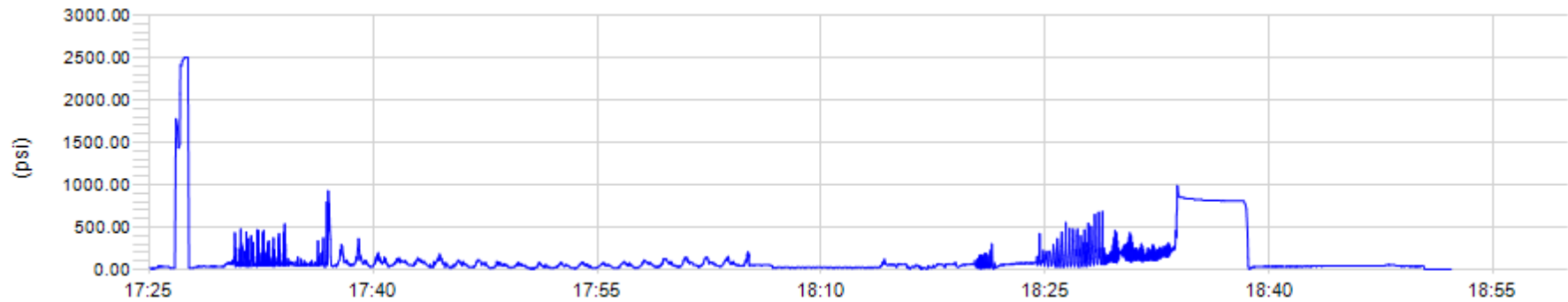
Client Rep MR. CHRIS
Well Name RSU ANSCHUTZ FED 4-62-02-4956C
Job Type Surface Casing

Supervisor BRIAN DOUGLASS
Unit No. 445051
Service District BRIGHTON,CO
Job Date 06/01/2018

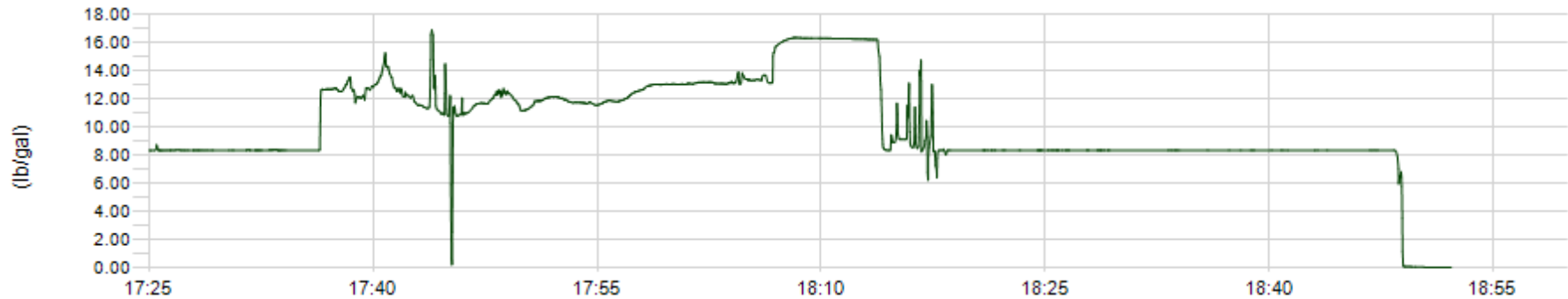
Unit 445051 Rate Total



Unit 445051 Pump Pressure



Unit 445051 Density





TN # FL3878

Service Date:	6/1/2018	Well Name:	RSU Anschutz FED 4-62-02-4956C	Job Type:	Surface Casing
Customer:	HighPoint Operating				
Address:	1099 18th Street, Suite 2300	County:	Weld	Service Supervisor:	Douglass, Brian
City:	Denver		State:		
St:	CO 80202	API #	05-123-46840		
Customer Rep:	Curtis Crowton	AFE #		Pump #1	445051
				Pump #2	N/A

[illegible]

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: _____

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