

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: HIGHPOINT OPERATING CORPORATION
3. Address: 555 17TH ST STE 3700
City: DENVER State: CO Zip: 80202
4. Contact Name: Marjorie Rael
Phone: (303) 312-8115
Fax:
Email: mrael@hpres.com

5. API Number 05-123-46849-00
6. County: WELD
7. Well Name: RSU Anschutz Fed
Well Number: 4-62-02-4841CN
8. Location: QtrQtr: SESE Section: 3 Township: 4N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/14/2018 End Date: 10/28/2018 Date of First Production this formation: 01/11/2019
Perforations Top: 6748 Bottom: 17013 No. Holes: 3024 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole:
84 stage horizontal plug and perf design with 9075885 lbs Prem Wh 20/40, 1006189 lbs Com 100# Mesh, 1545 bbls HCl 15% Acid and 183390 bbls slickwater.

This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): 184935 Max pressure during treatment (psi): 7197
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.83
Total acid used in treatment (bbl): 1545 Number of staged intervals: 84
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 5530
Fresh water used in treatment (bbl): 183390 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 10082074 Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/05/2019 Hours: 24 Bbl oil: 199 Mcf Gas: 107 Bbl H2O: 273
Calculated 24 hour rate: Bbl oil: 199 Mcf Gas: 107 Bbl H2O: 273 GOR: 538
Test Method: Choke flow Casing PSI: 300 Tubing PSI: 661 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1104 API Gravity Oil: 37
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6371 Tbg setting date: 01/02/2019 Packer Depth: 6356
Reason for Non-Production:
Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

- The wellbore beyond the unit boundary setback is physically isolated by wet shoe sub and float collar.
- HighPoint Operating Corp. certifies that none of the wellbore beyond the unit boundary setback was completed.
- The TPZ is 1977' FSL & 228' FWL, Sec. 2, and the BPZ is 1952' FSL & 215' FEL, Sec. 1.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marjorie Rael
Title: Regulatory Ops Tech Date: _____ Email: mrael@hpres.co,
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)