



Well History

Well Name: RSU Ans Fed 04-62-02-4841CN

Well Name RSU Ans Fed 04-62-02-4841CN	API 05-123-46849-__	License #	Excalibur ID 20229	Operator HighPoint Resources	Government Authority
Well Configuration Type Horizontal	Original KB Elevation (ft) 4,545.50	Ground Elevation (ft) 4,522.50	KB-Ground Distance (ft) 23.00	Regulatory Drilling Spud Date 5/29/2018 18:30	Regulatory Rig Release Date 7/25/2018 20:30
Surface Legal Location SESE Sec. 3 T4N R62W	North/South Distance (ft) 328.0	North/South Reference FSL	East/West Distance (ft) 711.0	East/West Reference FEL	Lat/Long Datum NAD 83
Latitude (°) 40° 20' 6.439" N	Longitude (°) 104° 18' 16.74" W	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

Well Name: RSU Ans Fed 04-62-02-4841CN		Field Name: Briggsdale	
Excalibur ID: 20229		Total Depth (ftKB): 17,088.0	
User Text 1:	Type of Well:	Type of Comp.:	
5/29/2018 06:00 - 5/30/2018 06:00			
Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 500
License #:	Report End Date: 5/30/2018	Well Status:	
Operations @ 6:00 AM: MOBILIZE RIG			
24 Hour Summary: R/U RIG ON NEW LOCATION, P/U DIRECTIONAL TOOLS, FIX MISC. PARTS ON MUD PUMPS, TOO H & WAIT FOR PUMP			
Daily Cost Total (Cost): 209,470.52		Cum Cost To Date (Cost): 209,470.52	
Most Likely Duration (no plan change) (days):		Job Day (days): 1.0	
5/30/2018 06:00 - 5/30/2018 21:30			
Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 0
License #:	Report End Date: 5/30/2018	Well Status:	
Operations @ 6:00 AM: REPAIR RIG			
24 Hour Summary: WAIT FOR NEW PUMP, SET NEW PUMP & GO THROUGH FLUID END, TIH, DRILL T/ TD @ 831', TOO H, RUN 21 JTS OF 36#/J55/ 9 5/8" CASING, CEMENT SURFACE CASING- SPACER- 30 BBLs, SLURRY- 91.5 BBLs/13 PPG/265 SKS, DISPLACE W/ 63 BBLs, BUMP PLUG 500 PSI OVER & HOLD FOR 5 MIN, 1/2 BBL BACK			
Daily Cost Total (Cost):		Cum Cost To Date (Cost): 209,470.52	
Most Likely Duration (no plan change) (days):		Job Day (days): 2.0	
7/12/2018 06:00 - 7/13/2018 06:00			
Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 450
License #:	Report End Date: 7/13/2018	Well Status:	
Operations @ 6:00 AM: RIG DOWN			
24 Hour Summary: RIG DOWN RIG, L/D SUB & DERRICK & PREPARE FOR TRUCKS			
Daily Cost Total (Cost): 36,828.86		Cum Cost To Date (Cost): 246,299.38	
Most Likely Duration (no plan change) (days):		Job Day (days): 45.0	
7/13/2018 06:00 - 7/14/2018 06:00			
Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 500
License #:	Report End Date: 7/14/2018	Well Status:	
Operations @ 6:00 AM: RIGGING UP			
24 Hour Summary: RIG DOWN BACKYARD, SUB/ DERRICK, & CAMPS & MOVE TO NEW LOCATION, SET CAMPS, BACKYARD, SUB & DERRICK & RAISE DERRICK. R/U PITS, GENS, AIR, FUEL, WATER & MUD SYSTEMS			
Daily Cost Total (Cost): 23,564.00		Cum Cost To Date (Cost): 269,863.38	
Most Likely Duration (no plan change) (days):		Job Day (days): 46.0	
7/14/2018 06:00 - 7/15/2018 06:00			
Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 515
License #:	Report End Date: 7/15/2018	Well Status:	
Operations @ 6:00 AM: RIGGING UP			
24 Hour Summary: FINISH RIGGING UP, N/U BOP, TEST BOP, INSTALL WEAR BUSHING, PULL WEAR BUSHING & INSTALL LOCK RING ON WELLHEAD, RE-TEST FLANGE AT WELLHEAD & RE-INSTALL WEAR BUSHING, P/U BHA, TIH, & DRILL OUT			
Daily Cost Total (Cost): 48,727.00		Cum Cost To Date (Cost): 318,590.38	
Most Likely Duration (no plan change) (days):		Job Day (days): 47.0	
7/15/2018 06:00 - 7/16/2018 06:00			
Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 2736
License #:	Report End Date: 7/16/2018	Well Status:	
Operations @ 6:00 AM: DRILLING 8 3/4" HOLE			
24 Hour Summary: DRILL 8 3/4" HOLE F/ 1695' T/ 6188', TOO H, SWAP DIRECTIONAL BHA			
Daily Cost Total (Cost): 34,749.22		Cum Cost To Date (Cost): 353,339.60	
Most Likely Duration (no plan change) (days):		Job Day (days): 48.0	



Well History

Well Name: RSU Ans Fed 04-62-02-4841CN

Well Name RSU Ans Fed 04-62-02-4841CN	API 05-123-46849-__	License #	Excalibur ID 20229	Operator HighPoint Resources	Government Authority
Well Configuration Type Horizontal	Original KB Elevation (ft) 4,545.50	Ground Elevation (ft) 4,522.50	KB-Ground Distance (ft) 23.00	Regulatory Drilling Spud Date 5/29/2018 18:30	Regulatory Rig Release Date 7/25/2018 20:30
Surface Legal Location SESE Sec. 3 T4N R62W	North/South Distance (ft) 328.0	North/South Reference FSL	East/West Distance (ft) 711.0	East/West Reference FEL	Lat/Long Datum NAD 83
Latitude (°) 40° 20' 6.439" N	Longitude (°) 104° 18' 16.74" W	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

7/16/2018 06:00 - 7/17/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:		Diesel Used (gal): 1403	
License #:	Report End Date: 7/17/2018	Well Status:			
Operations @ 6:00 AM: TOOH					
24 Hour Summary: TOOH, P/U NEW BHA, TIH, DRILL CURVE F/ 6188' T/ 6450', TOOH, P/U NEW BHA, TIH, DRILL CURVE F/ 6450' T/ 6770', SHORT TRIP & REAM THROUGH CURVE					
Daily Cost Total (Cost): 55,339.02		Cum Cost To Date (Cost): 408,678.62			
Most Likely Duration (no plan change) (days):		Job Day (days): 49.0			
7/17/2018 06:00 - 7/18/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:		Diesel Used (gal): 1057	
License #:	Report End Date: 7/18/2018	Well Status:			
Operations @ 6:00 AM: TOOH					
24 Hour Summary: CIRC. HOLE CLEAN, TOOH, PULL WEAR BUSHING, R/U CASING CREW, RUN 7" LTC J55 23# CASING F/ 0' T/ 6758' W/ CENTRALIZERS ON FIRST THREE & EVERY THIRD JT AFTER FOR A TOTAL OF 13, R/D CASING CREW, R/U CEMENT CREW, CEMENT- 20 BBL H2O SPACER, 20 BBL 11 PPG SPACER, 146 BBL/40SKS/12.5 PPG LEAD, 61 BBL/300 SKS/ 15.8 PPG TAIL, DROP PLUG & DISPLACE W/ 264 BBL H2O. R/D CEMENT CREW, SET CAMERON PACK OFF, P/U BHA & TIH F/ 250' T/ 500'					
Daily Cost Total (Cost): 208,046.13		Cum Cost To Date (Cost): 616,724.75			
Most Likely Duration (no plan change) (days):		Job Day (days): 50.0			
7/18/2018 06:00 - 7/19/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:		Diesel Used (gal): 1056	
License #:	Report End Date: 7/19/2018	Well Status:			
Operations @ 6:00 AM: TIH					
24 Hour Summary: TIH, CUT & SLIP DRILL LINE, DRILL OUT FLOAT EQUIPMENT, RIG SERVICE, & DRILL 6 1/8" HOLE F/ 6770' T/ 8728'					
Daily Cost Total (Cost): 36,408.90		Cum Cost To Date (Cost): 653,133.65			
Most Likely Duration (no plan change) (days):		Job Day (days): 51.0			
7/19/2018 06:00 - 7/20/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:		Diesel Used (gal): 1989	
License #:	Report End Date: 7/20/2018	Well Status:			
Operations @ 6:00 AM: DRILL 6 1/8" HOLE					
24 Hour Summary: DRILL 6 1/8" HOLE F/ 8728' T/ 11178', TOOH					
Daily Cost Total (Cost): 63,627.13		Cum Cost To Date (Cost): 716,760.78			
Most Likely Duration (no plan change) (days):		Job Day (days): 52.0			
7/20/2018 06:00 - 7/21/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:		Diesel Used (gal): 1365	
License #:	Report End Date: 7/21/2018	Well Status:			
Operations @ 6:00 AM: TOOH					
24 Hour Summary: TOOH, SWAP BIT & MOTOR, TIH, DRILL 6 1/8" HOLE F/ 11178' T/ 12265'					
Daily Cost Total (Cost): 51,973.00		Cum Cost To Date (Cost): 768,733.78			
Most Likely Duration (no plan change) (days):		Job Day (days): 53.0			
7/21/2018 06:00 - 7/22/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:		Diesel Used (gal): 1169	
License #:	Report End Date: 7/22/2018	Well Status:			
Operations @ 6:00 AM: TOOH					
24 Hour Summary: TOOH, SWAP OUT BHA, TIH, CUT & SLIP DRILL LINE, TIH, & DRILL 6 1/8" HOLE F/ 12265' T/ 13548'					
Daily Cost Total (Cost): 37,466.46		Cum Cost To Date (Cost): 806,200.24			
Most Likely Duration (no plan change) (days):		Job Day (days): 54.0			
7/22/2018 06:00 - 7/23/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:		Diesel Used (gal): 2118	
License #:	Report End Date: 7/23/2018	Well Status:			
Operations @ 6:00 AM: DRILL 6 1/8" HOLE					
24 Hour Summary: DRILL 6 1/8" HOLE F/ 13548' T/ 15212', RIG SERVICE					
Daily Cost Total (Cost): 33,560.00		Cum Cost To Date (Cost): 839,760.24			
Most Likely Duration (no plan change) (days):		Job Day (days): 55.0			



Well History

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Well Configuration Type Horizontal	Original KB Elevation (ft) 4,545.50	Ground Elevation (ft) 4,522.50	KB-Ground Distance (ft) 23.00	Regulatory Drilling Spud Date 5/29/2018 18:30	Regulatory Rig Release Date 7/25/2018 20:30
Surface Legal Location SESE Sec. 3 T4N R62W	North/South Distance (ft) 328.0	North/South Reference FSL	East/West Distance (ft) 711.0	East/West Reference FEL	Lat/Long Datum NAD 83
Latitude (°) 40° 20' 6.439" N	Longitude (°) 104° 18' 16.74" W	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

7/23/2018 06:00 - 7/24/2018 06:00

Job Category: D & C	Primary Job Type: Drilling & Completion
State/Province: Colorado	County: Weld
License #:	Report End Date: 7/24/2018
Operations @ 6:00 AM: DRILL 6 1/8" HOLE	Wave Conditions:
24 Hour Summary: DRILL 6 1/8" HOLE F/ 15212' T/ 17088', TD WELL @ 17088', PUMP SWEEPS & CIRC. HOLE CLEAN	Diesel Used (gal): 2142
Daily Cost Total (Cost): 42,607.48	Cum Cost To Date (Cost): 882,367.72
Most Likely Duration (no plan change) (days):	Job Day (days): 56.0

7/24/2018 06:00 - 7/25/2018 06:00

Job Category: D & C	Primary Job Type: Drilling & Completion
State/Province: Colorado	County: Weld
License #:	Report End Date: 7/25/2018
Operations @ 6:00 AM: CIRC. & CONDITION	Wave Conditions:
24 Hour Summary: CIRC. HOLE CLEAN, TOO, L/D BHA, R/U CASING CREW, RUN 246 JTS OF LTC, 11.6# P110 CASING F/ 0' T/ 10982', P/U AIR LOCK SUB & X-OVER, RUN 26 JTS OF BPN 13.5# P110 HC CASIN F/ 10982' T/ 12066'	Diesel Used (gal): 1034
Daily Cost Total (Cost): 41,095.92	Cum Cost To Date (Cost): 923,463.64
Most Likely Duration (no plan change) (days):	Job Day (days): 57.0

7/25/2018 06:00 - 7/25/2018 20:30

Job Category: D & C	Primary Job Type: Drilling & Completion
State/Province: Colorado	County: Weld
License #:	Report End Date: 7/25/2018
Operations @ 6:00 AM: RUN CASING	Wave Conditions:
24 Hour Summary: RUN 114 JTS OF BPN 13.5# P110 CASING F/ 12066' T/ 17083', P/U LANDING JT & LAND CASING, CIRC. BOTTOMS UP, R/U CEMENT CREW, CEMENT - PRESS. TEST LINES T/ 5000 PSI, PUMP 20 BBL/ 11 PPG SPACER, PUMP 225 BBL/ 13.5 PPG/ 795 SKS CEMENT SLURRY, DROP PLUG & DISPLACE WITH 260 BBL H2O, BUMP PLUG & HOLD 500 PSI OVER FCP, PRESSURE UP & BLOW WET SHOE SUB & PUMP 5 BBL H2O, CHECK FLOATS, R/D CEMENT CREW, L/D LANDING JT, NIPPLE DOWN BOP & SET NIGHT CAP RELEASE RIG @ 20:30 ON 7/25/2018	Diesel Used (gal): 253
Daily Cost Total (Cost): 411,339.08	Cum Cost To Date (Cost): 1,334,802.72
Most Likely Duration (no plan change) (days):	Job Day (days): 58.0

10/11/2018 06:00 - 10/12/2018 06:00

Job Category: D & C	Primary Job Type: Drilling & Completion
State/Province: Colorado	County: Weld
License #:	Report End Date: 10/12/2018
Operations @ 6:00 AM: Standby to toe prep and perforate stg 1	Wave Conditions:
24 Hour Summary: RU GR wireline. Run CBL's Pumpdown, Acid, E & P WL MIRU	Diesel Used (gal):
Daily Cost Total (Cost): 19,770.00	Cum Cost To Date (Cost): 1,354,572.72
Most Likely Duration (no plan change) (days):	Job Day (days): 136.0

10/12/2018 06:00 - 10/13/2018 06:00

Job Category: D & C	Primary Job Type: Drilling & Completion
State/Province: Colorado	County: Weld
License #:	Report End Date: 10/13/2018
Operations @ 6:00 AM: Standby to frac	Wave Conditions:
24 Hour Summary: Stage 1 acid displaced and perms shot	Diesel Used (gal):
Daily Cost Total (Cost): 12,118.00	Cum Cost To Date (Cost): 1,366,690.72
Most Likely Duration (no plan change) (days):	Job Day (days): 137.0

10/13/2018 06:00 - 10/14/2018 06:00

Job Category: D & C	Primary Job Type: Drilling & Completion
State/Province: Colorado	County: Weld
License #:	Report End Date: 10/14/2018
Operations @ 6:00 AM: Perf stage 2	Wave Conditions:
24 Hour Summary: Frac stages - 1 Perf stages -	Diesel Used (gal): 893
Daily Cost Total (Cost): 10,705.00	Cum Cost To Date (Cost): 1,377,395.72
Most Likely Duration (no plan change) (days):	Job Day (days): 138.0



Well History

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Well Name RSU Ans Fed 04-62-02-4841CN	API 05-123-46849-__	License #	Excalibur ID 20229	Operator HighPoint Resources	Government Authority
Well Configuration Type Horizontal	Original KB Elevation (ft) 4,545.50	Ground Elevation (ft) 4,522.50	KB-Ground Distance (ft) 23.00	Regulatory Drilling Spud Date 5/29/2018 18:30	Regulatory Rig Release Date 7/25/2018 20:30
Surface Legal Location SESE Sec. 3 T4N R62W	North/South Distance (ft) 328.0	North/South Reference FSL	East/West Distance (ft) 711.0	East/West Reference FEL	Lat/Long Datum NAD 83
Latitude (°) 40° 20' 6.439" N	Longitude (°) 104° 18' 16.74" W	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

10/14/2018 06:00 - 10/15/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 1633		
License #:	Report End Date: 10/15/2018	Well Status:			
Operations @ 6:00 AM: Frac in progress					
24 Hour Summary: Frac stages - 2 - 4 Perf stages - 2 -5					
Daily Cost Total (Cost): 38,524.50			Cum Cost To Date (Cost): 1,415,920.22		
Most Likely Duration (no plan change) (days):			Job Day (days): 139.0		
10/15/2018 06:00 - 10/16/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 3399		
License #:	Report End Date: 10/16/2018	Well Status:			
Operations @ 6:00 AM: Perf run in progress					
24 Hour Summary: Frac stages - 5-10 Perf stages - 6-10					
Daily Cost Total (Cost): 45,686.00			Cum Cost To Date (Cost): 1,461,606.22		
Most Likely Duration (no plan change) (days):			Job Day (days): 140.0		
10/16/2018 06:00 - 10/17/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 2723		
License #:	Report End Date: 10/17/2018	Well Status:			
Operations @ 6:00 AM: Standby to frac stage 16					
24 Hour Summary: Frac stages - 11-15 Perf stages - 11-16					
Daily Cost Total (Cost): 45,451.00			Cum Cost To Date (Cost): 1,507,057.22		
Most Likely Duration (no plan change) (days):			Job Day (days): 141.0		
10/17/2018 06:00 - 10/18/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 2220		
License #:	Report End Date: 10/18/2018	Well Status:			
Operations @ 6:00 AM: Standby to perf stage 21					
24 Hour Summary: Frac stages - 16-20 Perf stages - 17-20					
Daily Cost Total (Cost): 36,935.00			Cum Cost To Date (Cost): 1,543,992.22		
Most Likely Duration (no plan change) (days):			Job Day (days): 142.0		
10/18/2018 06:00 - 10/19/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 2494		
License #:	Report End Date: 10/19/2018	Well Status:			
Operations @ 6:00 AM: Perf stage 26					
24 Hour Summary: Frac stages - 21-25 Perf stages - 21-25					
Daily Cost Total (Cost): 40,392.00			Cum Cost To Date (Cost): 1,584,384.22		
Most Likely Duration (no plan change) (days):			Job Day (days): 143.0		
10/19/2018 06:00 - 10/20/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 2468		
License #:	Report End Date: 10/20/2018	Well Status:			
Operations @ 6:00 AM: Standby to perf stage 31					
24 Hour Summary: Frac stages - 26-30 Perf stages - 26-30					
Daily Cost Total (Cost): 40,409.00			Cum Cost To Date (Cost): 1,624,793.22		
Most Likely Duration (no plan change) (days):			Job Day (days): 144.0		



Well History

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Well Configuration Type Horizontal	Original KB Elevation (ft) 4,545.50	Ground Elevation (ft) 4,522.50	KB-Ground Distance (ft) 23.00	Regulatory Drilling Spud Date 5/29/2018 18:30	Regulatory Rig Release Date 7/25/2018 20:30
Surface Legal Location SESE Sec. 3 T4N R62W	North/South Distance (ft) 328.0	North/South Reference FSL	East/West Distance (ft) 711.0	East/West Reference FEL	Lat/Long Datum NAD 83
Latitude (°) 40° 20' 6.439" N	Longitude (°) 104° 18' 16.74" W	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

10/20/2018 06:00 - 10/21/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 2257		
License #:	Report End Date: 10/21/2018	Well Status:			
Operations @ 6:00 AM: Perf stage 37					
24 Hour Summary: Frac stages - 31-36 Perf stages - 31-36					
Daily Cost Total (Cost): 47,926.00			Cum Cost To Date (Cost): 1,672,719.22		
Most Likely Duration (no plan change) (days):			Job Day (days): 145.0		
10/21/2018 06:00 - 10/22/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 2160		
License #:	Report End Date: 10/22/2018	Well Status:			
Operations @ 6:00 AM: Standby to frac stage 41					
24 Hour Summary: Frac stages - 37-39 Perf stages - 37-39, 41					
Daily Cost Total (Cost): 31,206.00			Cum Cost To Date (Cost): 1,703,925.22		
Most Likely Duration (no plan change) (days):			Job Day (days): 146.0		
10/22/2018 06:00 - 10/23/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 2272		
License #:	Report End Date: 10/23/2018	Well Status:			
Operations @ 6:00 AM: Standby to perf stage 49					
24 Hour Summary: Frac stages - 41-48 Perf stages - 42-48					
Daily Cost Total (Cost): 54,551.00			Cum Cost To Date (Cost): 1,758,476.22		
Most Likely Duration (no plan change) (days):			Job Day (days): 147.0		
10/23/2018 06:00 - 10/24/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 2224		
License #:	Report End Date: 10/24/2018	Well Status:			
Operations @ 6:00 AM: Frac in progress					
24 Hour Summary: Frac stages - 49-54 Perf stages - 49-55					
Daily Cost Total (Cost): 52,067.00			Cum Cost To Date (Cost): 1,810,543.22		
Most Likely Duration (no plan change) (days):			Job Day (days): 148.0		
10/24/2018 06:00 - 10/25/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 2968		
License #:	Report End Date: 10/25/2018	Well Status:			
Operations @ 6:00 AM: Standby to perf					
24 Hour Summary: Frac stages - 55-62 Perf stages - 56-62					
Daily Cost Total (Cost): 54,631.00			Cum Cost To Date (Cost): 1,865,174.22		
Most Likely Duration (no plan change) (days):			Job Day (days): 149.0		
10/25/2018 06:00 - 10/26/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 2866		
License #:	Report End Date: 10/26/2018	Well Status:			
Operations @ 6:00 AM: Frac in progress					
24 Hour Summary: Frac stages - 63-68 Perf stages - 63-69					
Daily Cost Total (Cost): 49,115.00			Cum Cost To Date (Cost): 1,914,289.22		
Most Likely Duration (no plan change) (days):			Job Day (days): 150.0		



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Well Configuration Type Horizontal	Original KB Elevation (ft) 4,545.50	Ground Elevation (ft) 4,522.50	KB-Ground Distance (ft) 23.00	Regulatory Drilling Spud Date 5/29/2018 18:30	Regulatory Rig Release Date 7/25/2018 20:30
Surface Legal Location SESE Sec. 3 T4N R62W	North/South Distance (ft) 328.0	North/South Reference FSL	East/West Distance (ft) 711.0	East/West Reference FEL	Lat/Long Datum NAD 83
Latitude (°) 40° 20' 6.439" N	Longitude (°) 104° 18' 16.74" W	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

10/26/2018 06:00 - 10/27/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 3023		
License #:	Report End Date: 10/27/2018	Well Status:			
Operations @ 6:00 AM: Standby to frac					
24 Hour Summary: Frac stages - 69-75 Perf stages - 70-76					
Daily Cost Total (Cost): 52,993.00		Cum Cost To Date (Cost): 1,967,282.22			
Most Likely Duration (no plan change) (days):		Job Day (days): 151.0			
10/27/2018 06:00 - 10/28/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 2668		
License #:	Report End Date: 10/28/2018	Well Status:			
Operations @ 6:00 AM: Standby to perf					
24 Hour Summary: Frac stages - 76-83 Perf stages - 77-83					
Daily Cost Total (Cost): 53,879.00		Cum Cost To Date (Cost): 2,021,161.22			
Most Likely Duration (no plan change) (days):		Job Day (days): 152.0			
10/28/2018 06:00 - 10/29/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal):		
License #:	Report End Date: 10/29/2018	Well Status:			
Operations @ 6:00 AM: Well shut in and secure					
24 Hour Summary: Frac stages - 84 Perf stages - 84-KP					
Daily Cost Total (Cost): 1,776,955.58		Cum Cost To Date (Cost): 3,798,116.80			
Most Likely Duration (no plan change) (days):		Job Day (days): 153.0			
12/3/2018 06:00 - 12/4/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal):		
License #:	Report End Date: 12/4/2018	Well Status:			
Operations @ 6:00 AM: WSI					
24 Hour Summary: MIRU Ensign WOR 350. NU BOPE. Pressure test. P/U DO BHA components and RIH w/ WS tubing.					
Daily Cost Total (Cost): 28,712.40		Cum Cost To Date (Cost): 3,826,829.20			
Most Likely Duration (no plan change) (days):		Job Day (days): 189.0			
12/4/2018 06:00 - 12/5/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal):		
License #:	Report End Date: 12/5/2018	Well Status:			
Operations @ 6:00 AM: RIH					
24 Hour Summary: RIH. Shell Test. DO CBP. DO CFPs 1-50					
Daily Cost Total (Cost): 31,954.50		Cum Cost To Date (Cost): 3,858,783.70			
Most Likely Duration (no plan change) (days):		Job Day (days): 190.0			
12/5/2018 06:00 - 12/6/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal):		
License #:	Report End Date: 12/6/2018	Well Status:			
Operations @ 6:00 AM: Circulate					
24 Hour Summary: DO CFP's 51-83					
Daily Cost Total (Cost): 36,782.00		Cum Cost To Date (Cost): 3,895,565.70			
Most Likely Duration (no plan change) (days):		Job Day (days): 191.0			
12/6/2018 06:00 - 12/7/2018 06:00					
Job Category: D & C		Primary Job Type: Drilling & Completion			
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal):		
License #:	Report End Date: 12/7/2018	Well Status:			
Operations @ 6:00 AM: Swivel out tbg.					
24 Hour Summary: LD Workstring. Pump packer fluid. SIW. RDMO Ensign Rig 350.					
Daily Cost Total (Cost): 51,450.00		Cum Cost To Date (Cost): 3,947,015.70			
Most Likely Duration (no plan change) (days):		Job Day (days): 192.0			



Well History

Well Name: RSU Ans Fed 04-62-02-4841CN

Well Name RSU Ans Fed 04-62-02-4841CN	API 05-123-46849-__	License #	Excalibur ID 20229	Operator HighPoint Resources	Government Authority
Well Configuration Type Horizontal	Original KB Elevation (ft) 4,545.50	Ground Elevation (ft) 4,522.50	KB-Ground Distance (ft) 23.00	Regulatory Drilling Spud Date 5/29/2018 18:30	Regulatory Rig Release Date 7/25/2018 20:30
Surface Legal Location SESE Sec. 3 T4N R62W	North/South Distance (ft) 328.0	North/South Reference FSL	East/West Distance (ft) 711.0	East/West Reference FEL	Lat/Long Datum NAD 83
Latitude (°) 40° 20' 6.439" N	Longitude (°) 104° 18' 16.74" W	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

12/27/2018 06:00 - 12/28/2018 06:00

Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal):
License #:	Report End Date: 12/28/2018	Well Status:	
Operations @ 6:00 AM: Well Secured			
24 Hour Summary: Rih GR Run And RIH Set Packer			
Daily Cost Total (Cost): 17,520.00		Cum Cost To Date (Cost): 3,964,535.70	
Most Likely Duration (no plan change) (days):		Job Day (days): 213.0	

1/2/2019 06:00 - 1/3/2019 06:00

Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal):
License #:	Report End Date: 1/3/2019	Well Status:	
Operations @ 6:00 AM: Well Secured			
24 Hour Summary: MI/RU Pioneer Rig 135 Spot in base beam and pump, NU BOP and function test, RIG up Tubing handling equipment and pipe wrangler and racks load and tally tubing RIH WFT on-off tool and GLV's Land GLV's			
Daily Cost Total (Cost): 55,225.66		Cum Cost To Date (Cost): 4,019,761.36	
Most Likely Duration (no plan change) (days):		Job Day (days): 219.0	

1/3/2019 06:00 - 1/4/2019 06:00

Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal):
License #:	Report End Date: 1/4/2019	Well Status:	
Operations @ 6:00 AM: Well Secured			
24 Hour Summary: RD Tubing Handling Equipment, RD Floor, ND BOP, NU Production Head, Burst disk, RD Secure Well			
Daily Cost Total (Cost): 3,600.00		Cum Cost To Date (Cost): 4,023,361.36	
Most Likely Duration (no plan change) (days):		Job Day (days): 220.0	