

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

09/23/2019

Submitted Date:

09/24/2019

Document Number:

696101330**FIELD INSPECTION FORM**
 Loc ID 302248 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10261Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLCAddress: 730 17TH ST STE 500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:16 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
,		wellinspections@bayswater.us	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
297625	WELL	PR	11/01/2018	OW	123-28012	DYER 2-21	SI

General Comment:

This is a WELL & BATTERY inspection.
 Well is Shut-In | SI.
 Battery: Shut-down | Inactive.
 Centralized Battery serves 3 Location IDs (302248, 302246, 302324).
 (3: wells ; Shut-In | SI).

Follow-up to Field Inspection Report Doc. #696101274 dated 09/09/2019.

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	WEEDS		
Comment:	<p>Prior insp: Weed encroachment at Battery separators. Refer to Rule 603.f for guidance. Remove, manage, & control weeds around separators. Comply with Rule 603.f. Corrective Action date: 09/19/2019. Remove, manage, & control weeds around separators. Comply with Rule 603.f.</p> <p>This insp: * Weeds NOW appear mitigated. See photos 3, 4.</p>		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	SEPARATOR		
Comment:	Surrounded by metal berms.		

Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Iron panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:	ECD #1: Controls crude oil tanks VOCs. ECD #2: Controls separator VOCs. Pilots: OFF Shut-down.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	2: ECD scrubbers. 1: Separator scrubber.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface.		
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
			CENTRALIZED BATTERY			
Comment:	Centralized Battery serves 3 Location IDs (302248, 302246, 302324).					
Corrective Action:					Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	

Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	CONCRETE SUMP/VAULT		,	
Comment:						
Corrective Action:					Date:	
<u>Paint</u>						
Condition						
Other (Content)						
Other (Capacity) 60 Bbls.						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate		
Comment:		Shares berms w/ crude oil tanks & 48 Bbls. produced H2O vault.				
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	CONCRETE SUMP/VAULT		,	
Comment:						
Corrective Action:					Date:	
<u>Paint</u>						
Condition						
Other (Content)						
Other (Capacity) 48 Bbls.						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate		
Comment:		Shares berms w/ crude oil tanks & 60 Bbls. produced H2O vault.				
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	300 BBLS	STEEL AST		40.522285,-104.517823	
Comment:		Equalizer line connects crude oil tanks.				
Corrective Action:					Date:	
<u>Paint</u>						
Condition	Adequate					

Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:	Shares berms w/ produced H2O vaults.			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	297625	Type:	WELL	API Number:	123-28012	Status:	PR	Insp. Status:	SI
Idle Well									
Purpose:		<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder: PRODUCTION RECORDS			
Comment:		<div>Shut-In SI. Observed production valves shut at well. Last prod: 11/2018.</div>							
Corrective Action:							Date:		

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On MON 09/23/2019 at approximately 14:52 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: BAYSWATER EXPLORATION & PRODUCTION LLC Location Name: DYER-66N64W /2NENW Location ID: 302248 Well Name: Dyer 2-21 API: 05-123-28012 Location County: Weld County, Colorado Weather: Dry</p> <p>While there, I observed: Well(s) - 1: Shut-In SI. Battery: Shut-down Inactive Centralized Battery serves 3 Location IDs (302248, 302246, 302324). (3: wells ; Shut-In SI).</p> <p>Follow-up to Field Inspection Report Doc. #696101274 dated 09/09/2019. 1 of 1: Corrective Actions addressed. 1.) Weed encroachment at Battery separators. Refer to Rule 603.f for guidance. Remove, manage, & control weeds around separators. Comply with Rule 603.f. Corrective Action date: 09/19/2019. * Weeds NOW appear mitigated. See photos 3, 4.</p> <p>NO: New Corrective Actions observed on this Field Inspection Report.</p> <p>This is a summary of the inspection report.</p>	evinsb	09/24/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696101331	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4946096