

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/23/2019

Submitted Date:

09/24/2019

Document Number:

692602526

FIELD INSPECTION FORM

Loc ID 378956 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 76175
Name of Operator: SANDLIN OIL CORP
Address: 1580 LINCOLN ST SUITE 580
City: DENVER State: CO Zip: 80203

Findings:

10 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Sandlin, Gary		SandlinOilCorporation@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205574	WELL	SI	01/01/2019	GW	009-05325	HOMSHER A 1-15	SI

General Comment:

[P&A Inspection](#)

Location

Lease Road:			
Type	Access		
comment:	Trail through farm ground		
Corrective Action:		Date:	

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign by water tank		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Vertical Separator	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	
Type: Pump Jack	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	
Type: Ancillary equipment	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	
Type: Prime Mover	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	Open Top		37.165530,-102.138170
Comment:	Fiberglass open top water tank				
Corrective Action:					Date:

Paint	
Condition	<input style="width: 100%;" type="text"/>

Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 205574 Type: WELL API Number: 009-05325 Status: SI Insp. Status: SI

Cement

Cement Contractor

Contractor Name: Basic Energy

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 3000/1600/500

Cement Volume (sx): 170SXS

Good Return During Job: YES

Cement Type: Class C

Comment: Gemini Wireline, Nichols Fluid Service, Rawhide Well Service, Basic Energy. MIRU GEMINI, RIH W/CIBP, SET AT 3000' W/2SXS CMT ON TOP, RIH W/CIBP, SET AT 1600'. MIRU RAWHIDE, RIH W/TBG. MIRU BASIC, BREAK CIRC W/7BBLs, PUMP 20SXS CMT CSG PLUG. MIRU RAWHIDE, POOH W/TBG. WOC FOR 3HRS. MIRU GEMINI, RIH W/GUN, PERF AT 497'. MIRU RAWHIDE, RIH W/TBG. MIRU BASIC, BREAK CIRC W/10BBLs, PUMP 145SXS CMT CSG PLUG W/CMT TO SFC. MIRU RAWHIDE, POOH W/TBG. MIRU BASIC, TOP OFF WELL W/5SXS CMT.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged Pass Pit mouse/rat holes, cellars backfilled Pass

Debris removed In No disturbance /Location never built In

Access Roads Regraded In Contoured In Culverts removed _____

Gravel removed In

Location and associated production facilities reclaimed In Locations, facilities, roads, recontoured In

Compaction alleviation In Dust and erosion control In

Non cropland: Revegetated 80% _____ Cropland: perennial forage In

Weeds present In Process Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date **10/24/2019**

Overall Final Reclamation In Process Well Release on Active Location Multi-Well Location

