

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/23/2019

Submitted Date:

09/24/2019

Document Number:

692602526**FIELD INSPECTION FORM**

Loc ID 378956 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 76175Name of Operator: SANDLIN OIL CORPAddress: 1580 LINCOLN ST SUITE 580City: DENVER State: CO Zip: 80203**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Sandlin, Gary		SandlinOilCorporation@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205574	WELL	SI	01/01/2019	GW	009-05325	HOMSHER A 1-15	SI

General Comment:P&A Inspection

Location

Lease Road:			
Type	Access		
comment:	Trail through farm ground		
Corrective Action		Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign by water tank		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			
Corrective Action:			
	Date:		

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Vertical Separator	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	
Type: Pump Jack	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	
Type: Ancillary equipment	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	
Type: Prime Mover	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	Open Top		37.165530,-102.138170	
Comment:	Fiberglass open top water tank					
Corrective Action:						Date:

Paint

Condition	
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 205574 Type: WELL API Number: 009-05325 Status: SI Insp. Status: SI**Cement**Cement ContractorContractor Name: Basic Energy

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 3000/1600/500Cement Volume (sx): 170SXSGood Return During Job: YESCement Type: Class C

Comment: Gemini Wireline, Nichols Fluid Service, Rawhide Well Service, Basic Energy. MIRU GEMINI, RIH W/CIBP, SET AT 3000' W/2SXS CMT ON TOP, RIH W/CIBP, SET AT 1600'. MIRU RAWHIDE, RIH W/TBG. MIRU BASIC, BREAK CIRC W/7BBLS, PUMP 20SXS CMT CSG PLUG. MIRU RAWHIDE, POOH W/TBG. WOC FOR 3HRS. MIRU GEMINI, RIH W/GUN, PERF AT 497'. MIRU RAWHIDE, RIH W/TBG. MIRU BASIC, BREAK CIRC W/10BBLS, PUMP 145SXS CMT CSG PLUG W/CMT TO SFC. MIRU RAWHIDE, POOH W/TBG. MIRU BASIC, TOP OFF WELL W/5SXS CMT.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled PassDebris removed In No disturbance /Location never built InAccess Roads Regraded In Contoured In Culverts removed _____Gravel removed InLocation and associated production facilities reclaimed In Locations, facilities, roads, recontoured InCompaction alleviation In Dust and erosion control InNon cropland: Revegetated 80% _____ Cropland: perennial forage InWeeds present In Process Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: Well has been pluggedCorrective Action: Remove equipment from location and begin final reclamation processDate 10/24/2019Overall Final Reclamation In ProcessWell Release on Active Location ☐Multi-Well Location ☐

