

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Callie Fiddes

Phone: (720) 929-4361

Fax:

Email: Callie\_Fiddes@Oxy.com

5. API Number 05-123-47721-00

7. Well Name: CASTLE PINES

8. Location: QtrQtr: SESE Section: 19 Township: 2N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 19-2HZ

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 06/27/2019 End Date: 07/09/2019 Date of First Production this formation: 08/16/2019  
Perforations Top: 7904 Bottom: 18857 No. Holes: 1532 Hole size: 0.44  
Provide a brief summary of the formation treatment: Open Hole: ☐

PERF FROM 7904-18857

716 BBLS 15% HCL ACID, 23,766 BBLS PUMP DOWN, 273,985 BBLS SLICKWATER, 298,467 BBLS TOTAL FLUID. 8,596,020 WHITE 40/70 OTTAWA/ST. PETERS, 8,596,020 BBLS TOTAL FLUID.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 298467

Max pressure during treatment (psi): 7918

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.79

Total acid used in treatment (bbl): 716

Number of staged intervals: 56

Recycled water used in treatment (bbl): 3400

Flowback volume recovered (bbl): 5584

Fresh water used in treatment (bbl): 294351

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 8596020

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 09/23/2019 Hours: 24 Bbl oil: 201 Mcf Gas: 667 Bbl H2O: 129  
Calculated 24 hour rate: Bbl oil: 201 Mcf Gas: 667 Bbl H2O: 129 GOR: 3318  
Test Method: Flowing Casing PSI: 2400 Tubing PSI: 1500 Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1270 API Gravity Oil: 53  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7550 Tbg setting date: 09/22/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

This well had a delayed completion. The estimated TPZ footages on form 5 should be revised to 657' FSL, 2544' FEL, Sec 19.

Anadarko certifies compliance with rule 317.s.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Callie Fiddes

Title: Regulatory Analyst Date: Email: Callie\_Fiddes@Oxy.com

## Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)