

SURFACE USE AGREEMENT

This Surface Use Agreement ("the Agreement") is entered into and made effective this 1st day of August, 2019 by and between **Lowell L. Johnston and Joyce C. Johnston**, husband and wife as Joint Tenants with Rights of Survivorship, also known as Lowell L. Johnston, a married man dealing in his sole and separate property and Joyce C. Johnston, a married woman dealing in her sole and separate property, whose address is 17119 County Road 6, Arlington, CO 81021 and **Lowell L. Johnston and Joyce C. Johnston, together as Agent and Attorney-In-Fact for Clifford A. Johnston**, whose address is Post Office Box 489, 401 Idaho Avenue, Ordway, CO 81063, hereinafter referred to as "Owner" (whether one or more), and **Koda Exploration, LLC**, whose address is 11799 West 18th Avenue, Lakewood, CO 80215, as current Lessee and successor in interest to Rocky Mountain Hydrocarbon, LLC, as Original Lessee.

RECITALS

WHEREAS, Lessee is the owner of certain rights to develop the oil and gas mineral estate underlying the following described property (the "Property"):

Township 17 South, Range 54 West, 6th P. M.

Section 7: All

as set forth in the Memorandum of Oil and Gas Lease dated July 3, 2018, recorded in Lincoln County, Colorado on July 20, 2018, reception number 350383, as corrected by Correction of Description in Lease, executed October 17, 2018 and made effective as of July 3, 2018, recorded in Lincoln County, Colorado on October 22, 2018, reception number 350796.

WHEREAS, Owner is the owner of the surface estate in and to the Property; and

WHEREAS, Lessee and Owner have agreed upon the terms and conditions by which Lessee may enter upon and use certain portions of the Property for oil and gas drilling and producing operations, and have agreed that damages will necessarily result therefrom and are incident thereto, and they desire to further set forth their agreement in this regard.

NOW THEREFORE, in consideration of the mutual promises, covenants and conditions contained herein, the receipt and sufficiency of which are hereby acknowledged, Owner and Lessee hereby agree as follows:

1. **Use of Property.** Owner hereby consents to the locations of Lessee's proposed **Misty 2-7 Well and Misty 7-7 Well** (the "Wells") at locations specified on **Exhibit "A"** to this Agreement. Lessee may choose to develop fewer than the two (2) proposed Wells listed above. Lessee's use of the Property is limited to reasonable use in the drilling and operating of the Wells, access to the Well and the production flow line, if any, to be used solely for production from each of the proposed Wells. All construction, maintenance and use of the Property shall be in accordance with the Lease and this Agreement. Lessee shall confine its drilling and production activities on the surface to a well site ("Well Site") that shall not exceed **Two and one half (2.5) acres** for each individual well listed above. The Well Site and access road shall be located as indicated on **Exhibit "A."**

2. **Drilling and Production Facilities.** The Well Site location shall be constructed so as to result in the least interference with surface usage as reasonably practicable under the circumstances. All pits shall be constructed so as not to pollute the adjoining land. Lessee shall take all reasonable precautions necessary to prevent land, air and water pollution, including pollution to all underground fresh water zones, as well as to prevent blowouts. Lessee shall collect all trash that accumulates in connection with its operations and promptly remove such trash and all junk or surplus equipment from the Property and properly dispose of same off of any adjacent lands owned by Owner pursuant to applicable regulations. Lessee shall take all reasonable precautions to prevent blowouts from occurring on the Property. Lessee shall utilize only such area around the Well as is reasonably necessary for such purposes, and Lessee shall, weather permitting, restore the remainder of the Well Site to its original condition as soon as practicable as nearly as possible after the completion of the drilling operations. Lessee agrees the construction easement for any production flow line shall initially be 25 feet in width, which upon completion of said construction shall revert to 15 feet, being 7.5 feet left and 7.5 feet right of the center line as laid out and/or surveyed. Within thirty (30) days of completion of drilling activities, Lessee shall provide Owner a location improvement survey or similar detailed drawing showing the location of the Well and other fixtures and equipment to be used at the location during production operations and list of all equipment and accessory structures necessary to the operation of the Well, including but not limited to tanks, separators, meters, pipelines, power lines and fences, placed or to be placed on the surface or in the subsurface of the Property by Lessee, and such map and list shall become a part of this Agreement. If such map and list show that surface area in addition to that shown on Exhibit "A" will be used and Lessee's use of such additional surface area is acceptable to Owner, then Lessee shall pay Owner at the rates prescribed in Paragraph 4 of this Agreement. Thereafter, should Lessee desire to add additional equipment or accessory structures for production purposes, which additional equipment or accessory structures have not been identified previously by Lessee, then prior to installation of any such equipment or accessory structures, Lessee shall identify and advise Owner of its desire to install such additional equipment or accessory structures, work with Owner to mutually select a site or sites for

locating such additional equipment or accessory structures, and pay Owner at the rates prescribed in Paragraph 4 of this Agreement for normal and customary damage to the surface of the Property caused by the addition of such equipment or accessory structures.

3. Road. Owner consents to Lessee's construction of an access road in the specific location shown on Exhibit "A". Lessee shall pay [REDACTED] per rod or portion thereof for such road. Such road shall be an unimproved two track road, limited to thirty (30) feet in width. Lessee agrees to use the road only when weather permits and to confine all travel incidents to the drilling, maintenance and production of the Well and Well Site to this road. During the period of Lessee's operations on the Property, Lessee agrees to maintain the road used by Lessee on the Property in good condition and repair and to promptly repair on demand from Owner any damage caused by Lessee to such road. Upon completion of Lessee's operations on the Property, Lessee shall fully reclaim the road. Lessee shall construct and maintain metal gates and cattle-width auto-passes (cattle guards) at all places where any roads used by Lessee cross through fences on the Property, and Lessee, its agents and representatives shall keep such gates closed when not actually passing through such gates. The Owner may take such actions as it deems appropriate to ensure that the public does not use any road constructed by Lessee provided the Owner shall not interfere with the Lessee's use thereof.

4. Surface and Crop Damage Compensation for Each Well Site, if developed. [REDACTED]

[REDACTED]
[REDACTED]
[REDACTED]
consideration to Owner for all normal and customary damages associated with and incident to drilling the Well, constructing the access road and using the Well Site for the first well pad and compensation for the first Well Site. [REDACTED] Lessee shall pay to Owner [REDACTED] for each Well Site, if developed, as compensation to Owner for all normal and customary damages associated with and incident to drilling the Well, constructing the access road and using the Well Site. Owner shall be paid within five (5) days following the Effective Date of the start of each subsequent well site being developed. If Lessee requests and Owner approves use of acreage in excess of the amount prescribed in Paragraph 1 of this Agreement, Lessee shall pay additional compensation at the rate of [REDACTED] per acre. If a well is completed as a producing well, Lessee anticipates and will make every effort in good faith to reduce the Well Site acreage down to a minimum acreage disturbance as is operationally practical. Lessee shall pay [REDACTED] per rod or portion thereof for any linear right-of-way to serve gas gathering pipelines (which pipelines will be no more than four (4) inches in diameter) and any underground electrical lines or water flow lines not laid in the same ditch as the gas gathering pipeline. In no event shall Lessee install any overhead power lines on the Property. **If Lessee obtains the Owner's consent** to use water from the ranch on which the Property is located, then Lessee shall pay Owner compensation of [REDACTED] **for the right to use such water.** Owner, at Owner's sole discretion, may refund some or all of these damage payments if Lessee performs mutually agreed upon water development or land clean-up activities. All of this compensation is for normal and customary damage to the Property and does not cover any damages other than normal and customary damages. Lessee agrees to additionally compensate Owner for any additional damages including but not limited to the following:

- (a) Trespass on any lands other than the designated Well Site, access road, flow line easement and production site;
- (b) The use of the Property in a manner inconsistent with the terms of this Agreement and the Lease;
- (c) The failure to maintain the Property in accordance with the terms of this Agreement and the Lease;
- (d) The failure to reclaim and restore the surface of the Property in accordance with the terms of this Agreement and the Lease;
- (e) The failure to comply with the terms of this Agreement and the Lease or with the terms of any federal, state or local statutes, regulations or ordinances;
- (f) The death of or serious injury to livestock, including but not limited to bison; and
- (g) Any damages arising from Lessee's operations and resulting from unreasonable use, negligence or willful misconduct.

5. Maintenance of the Property. Lessee, at its sole expense, shall maintain the Property in accordance with the terms of the Lease and this Agreement. In addition, at its sole expense and in accordance with Lessee's obligation to conduct its operations so as not to interfere unreasonably with Owner's use of the surface of the Property for noise reduction purposes, any permanent production engine shall use the best available mufflers and equipment available for oil and gas production operations. No later than ten (10) days following completion of construction on the Well Site, Lessee shall install and maintain rail guards or a fence around the production equipment and wellhead in a position and manner acceptable to Owner, which fence shall contain gates if necessary. The rail guards, gates and fence at a minimum shall prevent access of bison and other livestock. No

used or surplus equipment or material shall at any time be stored on the Property. Lessee will maintain the production site and all related facilities in a good, clean workmanlike manner, will prevent the growth of noxious and other weeds, and will generally operate the facilities as a prudent operator, responding to Owner's reasonable requests for maintenance.

6. Pipelines; Proximity to Structures. All pipelines and/or flowlines are to be buried at least **48 inches** below the ground, which will be from the top of the pipe to the surface of the ground. Only crude oil and natural gas (no other derivatives) and produced waters will be allowed to be transported through any pipelines and/or flowlines located on the Property. Lessee shall not conduct any operations within five hundred (**500**) feet of any residence, four hundred (**400**) feet of any permanent livestock holding pens, permanent livestock corrals or permanent livestock barns or two hundred (**200**) feet of any permanent livestock watering facilities without express written consent of Owner.

7. Restoration and Reclamation. Lessee shall comply with all applicable statutes, rules, regulations and ordinances of all federal, state and local governments, agencies and authorities in regard to restoration and reclamation. Upon completing a commercial well, completing drilling operations, plugging and abandoning the Well, or ceasing use of any portion of the Property by Lessee, Lessee shall reclaim and restore such portion of the Property as nearly as reasonably practical to allow it to be used for those purposes which Owner intends to use the Property. Such restoration and reclamation shall be completed as soon as practicable, but no later than ninety (90) days after said completion or abandonment, weather permitting. In the case of reasonable delay in such restoration and reclamation by Lessee due to inclement weather, Lessee shall complete such restoration and reclamation as soon as reasonably possible. Such restoration and reclamation includes, but is not limited to, the removal of all drilling and associated equipment and facilities, the removal of all drilling and produced substances and disposal of such substances off the Property, the leveling of all drilling pits and other excavations, and the reseeding, with native grass seed mix selected and provided by Owner and paid for by Lessee, of all areas affected by Lessee's use of the Property, subject to repeat reseeding(s) and weed control as reasonably required and directed by Owner, until such time as a satisfactory native grass covering is obtained. Within ninety (90) days after the termination of the Lease and weather permitting, Lessee shall remove any and all property placed by Lessee on the Property or Owner may cause same to be removed at Lessee's expense. Lessee's obligations and liabilities under this Paragraph are continuing and shall survive the termination of the Lease.

8. Water Use; Water Well Option; Wastewater. Lessee shall not use water from any fresh or usable water sands or strata, including water from any formation which would be protected under the federal Underground Injection Control program, for any water flood or other enhanced recovery operations for pressure maintenance purposes. Further, no fresh or useable water may be used for secondary recovery without the prior written consent of the Owner. Subject to the foregoing, Owner may, in its sole discretion, offer to sell Lessee fresh water from surface impoundments or other surface or ground water sources to the extent reasonably necessary for drilling and development operations on the Leased Premises so long as such use does not unreasonably interfere with agriculture or livestock operations. The Owner shall have the right to designate the location from which water shall be taken. Upon completion of the drilling operations any permits obtained by Lessee for water wells and any water wells drilled pursuant to such permits may be conveyed to the Owner, or such water wells will be plugged by Lessee at its expense as required by law. In the event Lessee drills a water well as a fresh water source for drilling and desires to abandon the water well, Lessee shall give Owner written notice ten (10) days prior to plugging the water well and Owner shall have the option to take over the well. In the event Owner elects to exercise this option and notifies Lessee within five (5) days of Owner's receipt of said notice from Lessee, Lessee shall then complete the water well in accordance with government requirements and assign the water well to Owner who shall assume liability for all future well operations. Lessee shall handle, remove and dispose of off of the Property any and all wastewater associated with its operations thereof, which handling, removal and disposal shall be conducted pursuant to all applicable federal, state and local laws, rules and regulations. In no event shall any wastewater be stored on the Property or adjacent lands owned by Owner.

9. Compliance and Indemnification. Lessee shall comply with all applicable federal, state and local statutes, rules, regulations and ordinances applicable to the Property and Lessee's operations thereon. Lessee agrees to protect, defend, indemnify and hold harmless Owner, and his respective agents, employees, tenants, successors and assigns from and against all liabilities, losses, expenses, claims, demands, and causes of action of every kind and character, whether for death or personal injury to persons (including agents and employees of Lessee and Lessee's subcontractors) for loss or damage to the Property, in any way and at any time arising out of, incident to, or in connection with this Agreement, operations conducted on the Property, or breach of the terms hereof, regardless of whether any such liability, loss, expense, claim, demand or cause of action is based on the sole or concurrent negligence of any party indemnified hereunder. This obligation is continuing and shall survive the termination of this Agreement. Prior to commencement and construction of the drill site location for the Well, Lessee shall purchase and keep in force a policy or policies of commercial general liability insurance relating to the use of the Property in an aggregate amount of at least Two Million Dollars (\$2,000,000.00) and agrees to furnish to Owner a certificate or certificates, if requested, and further providing that the insurer(s) shall give Owner ten (10) days prior written notice of any termination, cancellation or material modification made to such insurance policy(ies).

10. Term. If not sooner terminated by the terms of this Agreement, this Agreement shall terminate upon termination of the Lease.

11. Owner acknowledges that this notice complies with, or hereby waives, all COGCC requirements that it be given advance notice by Company of the proposed Operations. Owner acknowledges receiving from Company a brochure prepared by the COGCC which describes the rights and responsibilities of Owner as a surface owner.

12. Notice. Any notice or other communication required to be given by one party to the other pursuant to this Agreement shall be in writing and shall be given and deemed to have been given when delivered personally, by overnight courier or three (3) days after being mailed postage pre-paid, registered or certified, or by electronic mail and addressed as follows:

To Lessee: **Koda Exploration, LLC**
11799 West 18th Ave
Lakewood, CO 80215
Attn: Ryan Sullivan (720) 244-8049, rsullivanc@gmail.com or
Anders Elgerd (303) 915-2555, elgerd@comcast.net

To Owner: **Lowell and Joyce Johnston**
17119 County Road 6
Arlington, CO 81021
(719) 446-5206
Joyce81021@hotmail.com

or to such other address(es) as Lessee and Owner may from time to time designate by written notice to the other.

13. Release. Owner releases and discharges Lessee from all actions, causes of actions, suits, claims and demands for and on account of normal and customary damage to the Property or any growing crop, caused by or on account of Lessee's use of the Property related only to the construction of and use of the access road, Well Site, and the drilling of the Well. This release does not cover any damage caused by Lessee to the Property other than normal and customary damages for the access road, Well Site, and drilling of the Well.

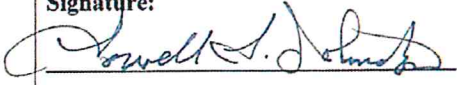
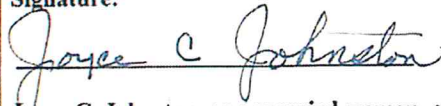
14. Agents and Successors. The terms of this Agreement shall inure to the benefit of and be binding upon Owner, Lessee and their respective successors, assigns, agents, employees, partners, associated and affiliated companies, insurance carriers and contractors.

15. Terms of Lease: Effective Date. The parties intend that the terms of this Agreement supplement, not replace, the terms of the Lease. In the event of a conflict between the terms of this Agreement and the terms of the Lease, the terms most favorable to Owner shall control. The effective date ("Effective Date") of this Agreement shall be the date the latter of the two parties executes same.

16. Lessee shall be wholly responsible for any and all Conservation Reserve Program activities as it may affect any contract now in effect for said land.

IN WITNESS WHEREOF, this Agreement is executed by the parties hereto effective as of the Effective Date.

OWNER: LOWELL L. JOHNSTON AND JOYCE C. JOHNSTON

<p>Signature: </p> <p>Lowell L. Johnston, as a married man, a married man dealing in his sole and separate property, and as Agent and Attorney-in-fact for Clifford A. Johnston</p>	<p>Signature: </p> <p>Joyce C. Johnston, as a married woman, a married woman dealing in her sole and separate property, and as Agent and Attorney-in-fact for Clifford A. Johnston</p>
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ACKNOWLEDGMENTS

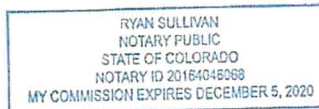
STATE OF COLORADO)
) ss.
COUNTY OF KIOWA)

The foregoing instrument was acknowledged before me this 1st day of August, 2019 by Lowell L. Johnston, to me known to be the identical person described in and who executed the within and foregoing instrument and acknowledged that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.


Notary's Official Signature

[Seal]



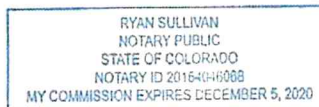
STATE OF COLORADO)
) ss.
COUNTY OF KIOWA)

The foregoing instrument was acknowledged before me this 1st day of August, 2019 by Joyce C. Johnston, to me known to be the identical person described in and who executed the within and foregoing instrument and acknowledged that she executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.


Notary's Official Signature

[Seal]



LESSEE: KODA EXPLORATION, LLC

Signature:



Anders Elgerd, CEO, Koda Exploration, LLC

STATE OF COLORADO)
) ss.
COUNTY OF JEFFERSON)

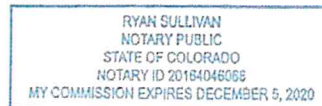
The foregoing instrument was acknowledged before me this 1st day of August, 2019 by Anders Elgerd, CEO of Koda Exploration, LLC, to me known to be the identical person described in and who executed the within and foregoing instrument and acknowledged that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.



Notary's Official Signature

[Seal]





FRANE SURVEYING INC.

Physical Address: 34834 Annie Cir.
Mail to: Box 2372, Elizabeth, CO 80107
Ph. 303-243-0037
www.franesurveying.com
Job # 19-136 WHP MISTY 2-7

Frane Surveying of Elizabeth, Colorado, has in accordance with a request from **Koda Exploration LLC**, has determined the location of **WHP Misty 2-7** to be **952 feet FNL**, and **2074 feet FEL**, of **SECTION 7**, Township **17s**, Range **54w** of the 6th Principal Meridian, **Lincoln County**, Colorado.

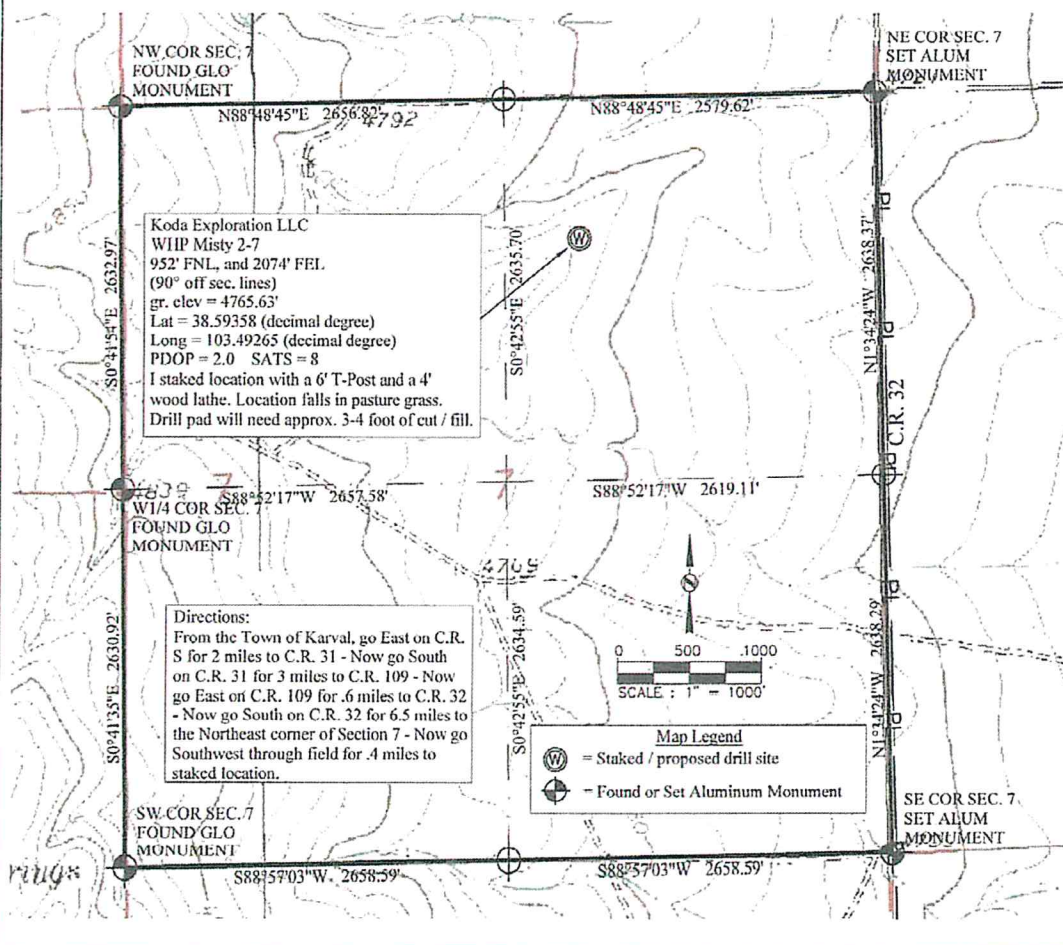
Date: Staked on 07/15/19 drawn on 07/31/19.

Re: Staked by Elijah Frane
Drawn: Drawn by Elijah Frane

Basis of Elevation Spot: Processed OPUS Solution

Notes: See location drawing for improvements within 500 feet of proposed well pad.
The ground elevation at staked location = 4765.63'.
This drawing does not represent a monumented survey or Land Survey Plat.

Basis of Bearing: Bearings were determined based on the North line of SECTION 7 to bear N88°48'45"E with all other bearings contained herein relative thereto.





FRANE SURVEYING INC.

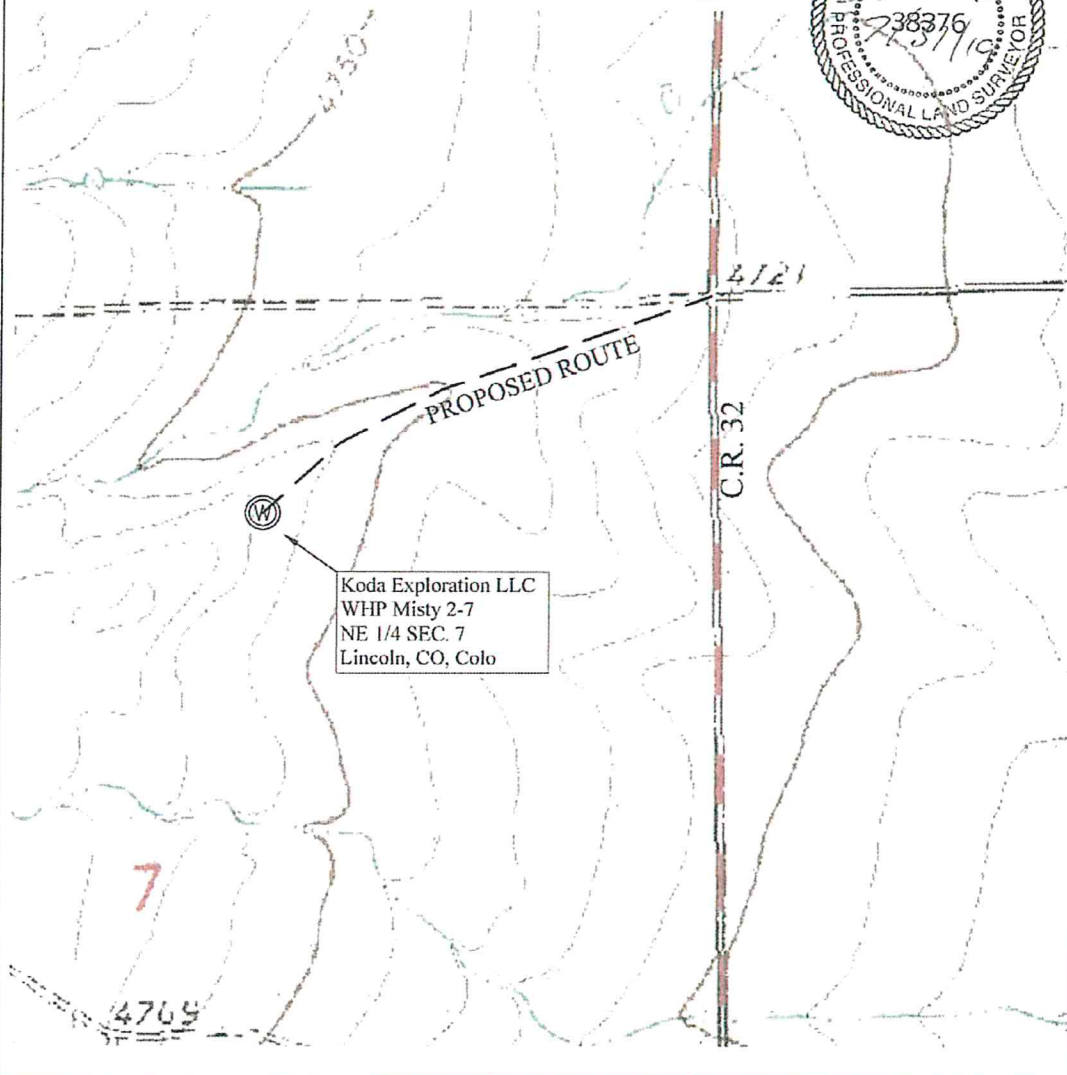
Physical Address: 34834 Annie Cir.
Mail to: Box 2372, Elizabeth, CO 80107
Ph. 303-243-0037
www.franesurveying.com
Job # 19-136 WHP MISTY 2-7

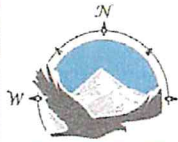
Frane Surveying of Elizabeth, Colorado, has in accordance with a request from Koda Exploration LLC, has determined the location of WHP Misty 2-7 to be 952 feet FNL, and 2074 feet FEL, of SECTION 7, Township 17s, Range 54w of the 6th Principal Meridian, Lincoln County, Colorado.

Date: Staked on 07/15/19 drawn on 07/31/19.

Re: Staked by Elijah Frane
Drawn: Drawn by Elijah Frane

Access Road Map





FRANE SURVEYING INC.

Physical Address: 34834 Annie Cir.
Mail to: Box 2372, Elizabeth, CO 80107
Ph. 303-243-0037
www.franesurveying.com
Job # 19-136 WHIP MISTY 7-7

Frane Surveying of Elizabeth, Colorado, has in accordance with a request from **Koda Exploration LLC**, has determined the location of **WHP MISTY 7-7** to be **2168 feet FNL**, and **1987 feet FEL**, of **SECTION 7**, Township **17s**, Range **54w** of the 6th Principal Meridian, **Lincoln County**, Colorado.

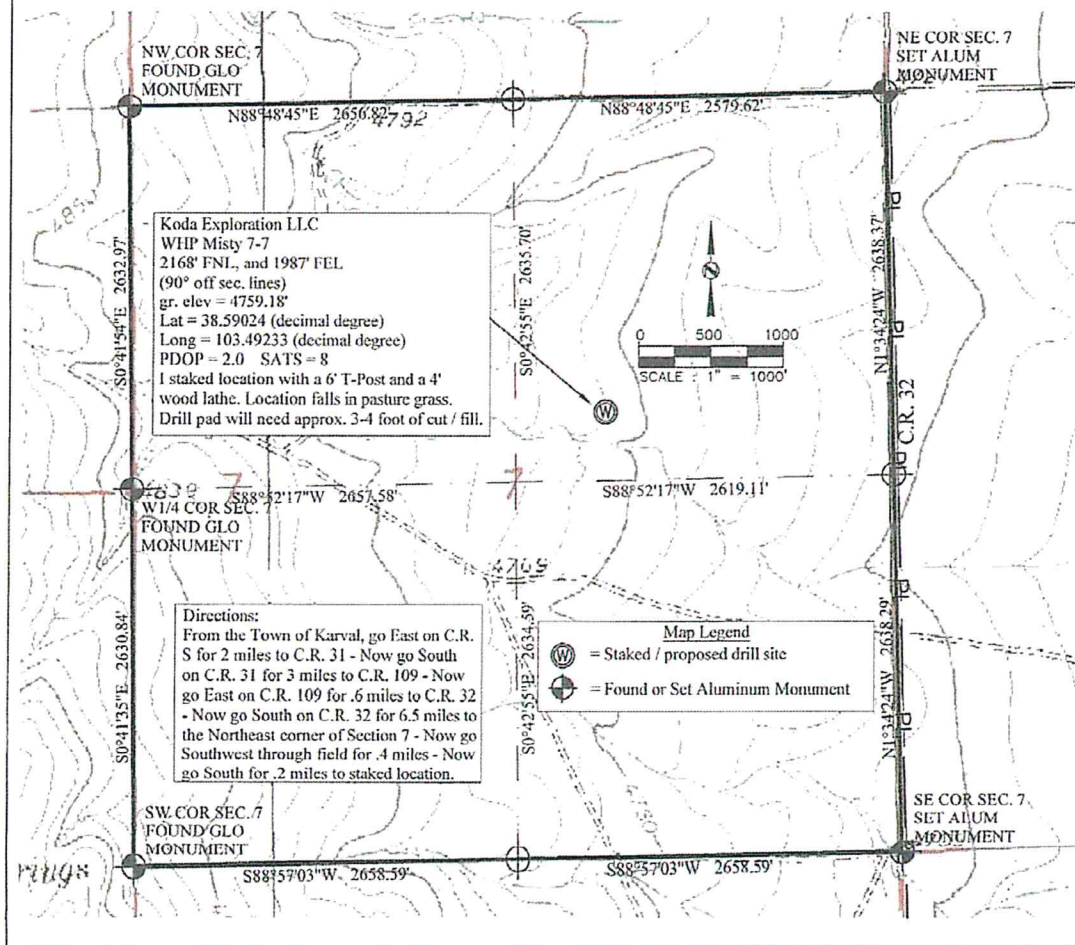
Date: Staked on 07/15/19 drawn on 07/31/19.

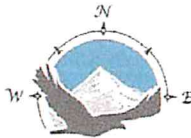
Re: Staked by Elish Frane
Drawn: Drawn by Elish Frane

Basis of Elevation Spot: Processed OPUS Solution

Notes: See location drawing for improvements within 500 feet of proposed well pad.
The ground elevation at staked location = 4759.18'.
This drawing does not represent a monumented survey or Land Survey Plat.

Basis of Bearing: Bearings were determined based on the North line of SECTION 7 to bear **N88°48'45"E** with all other bearings contained herein relative thereto.





FRANE SURVEYING INC.

Physical Address: 34834 Annie Cir.
Mail to: Box 2372, Elizabeth, CO 80107
Ph. 303-243-0037
www.franesurveying.com
Job # 19-136 WHP MISTY 7-7

Frane Surveying of Elizabeth, Colorado, has in accordance with a request from Koda Exploration LLC, has determined the location of WHP MISTY 7-7 to be 2168 feet FNL, and 1987 feet FEL, of SECTION 7, Township 17s, Range 54w of the 6th Principal Meridian, Lincoln County, Colorado.

Date: Staked on 07/15/19 drawn on 07/31/19.

Re:
Drawn:

Staked by Elijah Frane
Drawn by Elijah Frane

Access Road Map

