

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 09/23/2019 Document Number: 402182151

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74165 Contact Person: Edward Ingve Company Name: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354 Address: 6155 S MAIN STREET #210 Email: ed@renegadeoilandgas.com City: AURORA State: CO Zip: 80016 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 420284 Location Type: Production Facilities Name: STATE OF CO Number: 7-24 County: ARAPAHOE Qtr Qtr: SWNE Section: 24 Township: 5S Range: 65W Meridian: 6 Latitude: 39.603932 Longitude: -104.611235

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.603483 Longitude: -104.612079 PDOP: Measurement Date: 08/06/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320689 Location Type: Well Site [] No Location ID Name: STATE OF COLORADO 'W'-65S65W Number: 24SWSE County: ARAPAHOE Qtr Qtr: SWSE Section: 24 Township: 5S Range: 65W Meridian: 6 Latitude: 39.596655 Longitude: -104.611230

Flowline Start Point Riser

Latitude: 39.596732 Longitude: -104.611183 PDOP: Measurement Date: 08/06/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) _____
 Bedding Material: Native Materials Date Construction Completed: 10/01/1972
 Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 54
 Test Date: 09/13/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.603483 Longitude: -104.612079 PDOP: _____ Measurement Date: 08/06/2019
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 420284 Location Type: _____ Well Site No Location ID
 Name: STATE OF CO Number: 7-24
 County: ARAPAHOE
 Qtr Qtr: SWNE Section: 24 Township: 5S Range: 65W Meridian: 6
 Latitude: 39.603932 Longitude: -104.611235

Flowline Start Point Riser

Latitude: 39.603936 Longitude -104.611262 PDOP: _____ Measurement Date: 08/06/2019
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 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) _____
 Bedding Material: Native Materials Date Construction Completed: 01/01/2013
 Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 67
 Test Date: 06/20/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.603483 Longitude: -104.612079 PDOP: _____ Measurement Date: 08/06/2019
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320697 Location Type: _____ Well Site No Location ID
 Name: STATE OF COLORADO 'W'-65S65W Number: 24NESW
 County: ARAPAHOE
 Qtr Qtr: NESW Section: 24 Township: 5S Range: 65W Meridian: 6
 Latitude: 39.600825 Longitude: -104.615790

Flowline Start Point Riser

Latitude: 39.600928 Longitude -104.615743 PDOP: _____ Measurement Date: 08/06/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) _____

Bedding Material: Native Materials Date Construction Completed: 01/15/1973

Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 99

Test Date: 06/20/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

Initial flowline registration and pressure tests for the State of Colorado W#1, State of Colorado W#3 and State of Colorado 7-24. COGCC records indicate a tank battery at the State of Colorado 7-24. This facility was removed by the previous operator and a flowline was installed connecting the well to the nearby State of Colorado W tank battery. Gas sales from the facility has been lost due to the shutting down of the Anadarko Third Creek Gathering System. Prospects for reestablishing gas sales is unknown at this time. The tank battery being utilized does not have a COGCC location ID number issued for it.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/23/2019 Email: ed@renegadeoilandgas.com

Print Name: Edward Ingve Title: Manager/Owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402182151	Form44 Submitted
402182160	PRESSURE TEST
402182163	PRESSURE TEST
402182164	PRESSURE TEST
402182676	AERIAL PHOTO
402182677	AERIAL PHOTO

Total Attach: 6 Files