

**FORM
INSP**Rev
X/15

State of Colorado Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

09/16/2019

Submitted Date:

09/17/2019

Document Number:

694400213**FIELD INSPECTION FORM**
 Loc ID 318529 Inspector Name: Kraich, Adam On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 16910Name of Operator: CHURCHILL ENERGY INCAddress: 8177 SOUTH NORFOLK STREETCity: ENGLEWOOD State: CO Zip: 80112**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Peterson, Tom		tom.peterson@state.co.us	
LOVE, KIMBERLY J	303-987-0241	kjlkjlc@ar@aol.com	
Thomas		Tmas2460@yahoo.com	
Clark, Kellie		kmckmc2@aol.com	
Rogers, Tim		tlr19@hotmail.com	
Carroll, Kathy	(303) 987-0241	kc2121@prodigy.net	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241510	WELL	PR	04/01/2018	GW	123-09299	STROMBERGER UNIT 2-12	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	Signage at battery has working phone number, confirmed as of 9/16/2019.		
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	
Corrective Action:	Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Other	# 1		
Comment:	Wellhead has broken master valve. See photo #6		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.	Date:	01/11/2019

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		
Comment:	Load line at production tank has leak.				
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.				Date: 01/11/2019

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		

Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 241510 Type: WELL API Number: 123-09299 Status: PR Insp. Status: PR

Producing Well

Comment: PR Last production reported 4/2018.

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
<p>This inspection is a follow up inspection to document #694400103. All unaddressed corrective actions will be assigned the original corrective action date. On 9/16/2016, I, Adam Kraich, supervisor with Colorado Oil & Gas Conservation Commission, observed the following conditions at the Stromberger 2-12, location ID:318529 Upon arrival to location I attempted an emergency contact number listed on the signage (see photo #2), I reached "Thomas" who stated he has recently been contacted by the party taking over Churchill operations after the passing of the previous owner, and will be and has been working towards bringing the Stromberger back into production. It is not clear, if the new owner, identified simply as "John" is his/their own producer, or if he/they are taking over Churchill operations. There is currently no evidence in COGCC database that indicates a change of ownership (no form 10, no changes in financial assurance documents). As the contact number listed on the signage is working, the corrective action listed on 694400103 (cite 210.b) has been met. The load line valve at the production (300 BBL AST) tank appears to have been leaking, as there is a bucket below the load line valve. The leak appears to be no longer active, however the valve appears to be the same valve identified on the previous inspection. See photo #3, Cite rule 605.d. Master valve at wellhead is broken, Cite 605.d. Corrective actions not addressed in this inspection will maintain original corrective action date.</p> <p>END OF REPORT</p>	kraicha	09/17/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402179837	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4939858
694400214	Inspection photos	123.09220.pdf