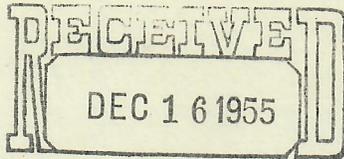




00247480

Locate Well Correctly

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



OIL & GAS CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL



Field Divide Company Shell Oil Company
 County Logan Address 1845 Sherman Street, Denver, Colorado
 Lease H. Haase, Jr. B
 Well No. 4 Sec. 3 Twp. 8N Rge. 53W Meridian 6 PM State or Pat. Pat
 Location 4054 Ft. (S) of N Line and 2018 Ft. (W) of W line of NW Elevation 4144 KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. W. Richmond E. W. Richmond
 Title Acting Division Production Superintendent

Date 12/12/55

The summary on this page is for the condition of the well as above date.

Commenced drilling 10/21/55, 19___ Finished drilling 11/13/55, 19___

OIL AND GAS SANDS OR ZONES

No. 1, from 4790 to 4796 No. 4, from ___ to ___
 No. 2, from ___ to ___ No. 5, from ___ to ___
 No. 3, from ___ to ___ No. 6, from ___ to ___

IMPORTANT WATER SANDS

No. 1, from None to ___ No. 3, from ___ to ___
 No. 2, from ___ to ___ No. 4, from ___ to ___

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	28	American	224	140		
5 1/2	14	American	4790	100		

AJJ
DVR
FJK
WRS
HMM
AH
JJD
FILE

COMPLETION DATA

Total Depth 4796 ft. Cable Tools from 0 to ___ Rotary Tools from 0 to 4796
 Casing Perforations (prod. depth) from Open hole to ___ ft. No. of holes ___
 Acidized with 30 gallons. Other physical or chemical treatment of well to induce flow Control flow
 Shooting Record None
 Prod. began 11/13/55 19___ Making 50 bbls./day of 39 A. P. I. Gravity Fluid on 1 1/2 Pump
 Tub. Pres. 35 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. 254 Mcf. Gas Oil Ratio 1270 Choke
 Length Stroke 48 in. Strokes per Min. 17 Diam. Pump 1 1/2 in.
 B. S. & W. .2 % Gas Gravity ___ BTU's/Mcf. ___ Gals. Gasoline/Mcf. ___

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 10/26 19 55 Straight Hole Survey Yes Type ___
 Micro Log Yes Date 10/26 19 55 Other Types of Hole Survey ___ Type ___
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
 Core Analysis No Depth ___ to ___ DST - 10/26/55

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	229	Surface Hole
Shale	229	3938	
Shale & Lime	3938	4790	
	4790	(-646)	Sample Top of Muddy

(Continue on reverse side)

Production

FORMATION	TOP	BOTTOM	REMARKS
Sand	4790	4795	
Sand with Shale	4795	4796	
Sand	4796		

Formation	Top	Bottom	Remarks
Sand	4790	4795	
Sand with Shale	4795	4796	
Sand	4796		

WELL DATA

DATE: 11/13/22

WELL NO: 22

DEPTH: 30

OPEN HOLE TO: 0

SCALE TOOLS FROM: 0

COMPLETION DATA

NO. 1 FROM	NO. 2 FROM	NO. 3 FROM	NO. 4 FROM
NO. 5 FROM	NO. 6 FROM	NO. 7 FROM	NO. 8 FROM

IMPORTANT WATER SANDS

OIL AND GAS SANDS OR ZONES

CASING RECORD

NO. 1 FROM: NONE

NO. 2 FROM: 110

NO. 3 FROM: 110

NO. 4 FROM: 110

NO. 5 FROM: 110

NO. 6 FROM: 110

NO. 7 FROM: 110

NO. 8 FROM: 110

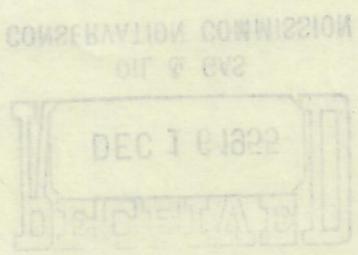
DATE: 11/13/22

WELL NO: 22

DEPTH: 30

OPEN HOLE TO: 0

SCALE TOOLS FROM: 0



OFFICE OF OIL AND GAS WELLS

BRANCH OF DIRECTOR

DATE: 11/13/22

WELL NO: 22

DEPTH: 30

OPEN HOLE TO: 0

SCALE TOOLS FROM: 0

