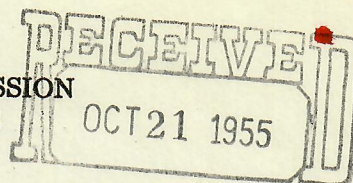




**COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS**



(Indicate nature of data by checking below)

OIL & GAS
CONSERVATION COMMISSION

Locate Well Correctly

Notice of intention to drill (attach plat) _____
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report XX
 Location Plat attached.

	3		

Notice to do work ☐ Land: Fee and Patented ☒
 Report of work done ☒ State _____ Lease No. _____

Colorado Logan Minto West
 State County Field

3 Tetsell Lot #3 3 8N 53W 6th
 (Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located 4620 Ft. (N) of Section Line and 1980 Ft. (E) of
 Section Line.

The elevation above sea level is 4138 Ft. Ground.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

The above located well was spudded 8/20/55, and drilled to a depth of 118'. A string of 8-5/8" O.D. 28# casing was landed @ 113.06' and cemented with 85 sacks of cement and 2.0% CaCl₂ with good returns to the surface. After a period of 24 hours the casing was pressured with 500 p.s.i. for a one hour period. Test proved satisfactory and drilling was resumed.

The well was then taken to a total depth of 4797' Schlumberger reading. After D.S.T. #1 was taken, a string of 5-1/2" O.D. 8Rd. thd. 14# J-55 casing was landed @ 4791.46' with the float collar @ 4755.65' and cemented with 75 sacks of cement. After allowing cement to set for a 24-hour period the casing was pressured with 500 p.s.i., for a one hour period. Test proved satisfactory and the tubing string was run in hole with top of plug tagged at 4753'. Plugs were drilled out and hole cleaned to bottom. After tripping with tubing, a Halliburton HM tool was run in well and set at 4768'. After swabbing for a one hour period the well commenced flowing at the rate of 18 bbls/hr for 5 hours. The production was then curtailed to 70 B.O.D. through a 1/4" choke with 120 p.s.i. on the tubing.

(All measurements are rotary drive bushing)

Approved: OCT 24 1955

A. J. Fusselman
 Deputy Director

AJJ	
DVR	
FJK	
PS	
BHA	
AN	
JJD	
FILE	

Date September 27, 1955

Company Trigood Oil Company

Address P. O. Box 1689
Casper, Wyoming

By J. L. Fusselman

Title Assistant Manager

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.