



COLORADO OIL AND GAS CONSERVATION COMMISSION  
SUNDRY NOTICES AND REPORTS OF WELLS



(Indicate nature of data by checking below)

- Notice of intention to drill (attach plat) \_\_\_\_\_
- Notice of intention to change plans \_\_\_\_\_
- Notice of date for test of water shut-off \_\_\_\_\_
- Report on result of test of water shut-off \_\_\_\_\_
- Notice of intention to re-drill or repair well \_\_\_\_\_
- Notice of intention to clean out well \_\_\_\_\_
- Statement of shooting \_\_\_\_\_
- Statement of perforating \_\_\_\_\_
- Notice to pull or otherwise alter casing \_\_\_\_\_
- Notice of intention to abandon well \_\_\_\_\_
- Report of work done on well since previous report  \_\_\_\_\_
- Location Plat attached. \_\_\_\_\_

Locate Well Correctly

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Notice to do work  Land: Fee and Patented   
 Report of work done  State  Lease No. \_\_\_\_\_

Colorado State Logan County Minto West Field

3 (Well No.) Tetsell (Lease) Lot #3 NW 1/4 (1/4 Sec.) 3 (Sec.) 8N (Twp.) 53W (Range) 6th (Meridian)

The Well is located 4620 Ft. (~~SN~~) (N) of Section Line and 1980 Ft. (E) of (~~XXX~~) Section Line.

The elevation above sea level is 4138 Ft. Ground.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

The above located well was spudded 8/20/55, and drilled to a depth of 118'. A string of 8-5/8" O.D. 28# casing was landed @ 113.06' and cemented with 85 sacks of cement and 2.0% CaCl<sub>2</sub> with good returns to the surface. After a period of 24 hours the casing was pressured with 500 p.s.i. for a one hour period. Test proved satisfactory and drilling was resumed.

The well was then taken to a total depth of 4797' Schlumberger reading. After D.S.T. #1 was taken, a string of 5-1/2" O.D. 8Rd. thd. 14# J-55 casing was landed @ 4791.46' with the float collar @ 4755.65' and cemented with 75 sacks of cement. After allowing cement to set for a 24-hour period the casing was pressured with 500 p.s.i., for a one hour period. Test proved satisfactory and the tubing string was run in hole with top of plug tagged at 4753'. Plugs were drilled out and hole cleaned to bottom. After tripping with tubing, a Halliburton HM tool was run in well and set at 4768'. After swabbing for a one hour period the well commenced flowing at the rate of 18 bbls/hr for 5 hours. The production was then curtailed to 70 B.O.D. through a 1/4" choke with 120 p.s.i. on the tubing.

(All measurements are rotary drive bushing)

Approved: OCT 24 1955

[Signature]  
 Deputy Director

AJJ	
DVR	
FJK	
PS	
BHA	
AN	
JJD	<input checked="" type="checkbox"/>
FILE	

Date September 27, 1955

Company Trigood Oil Company

Address P. O. Box 1689 Casper, Wyoming

By [Signature]

Title J. L. Fusselman, Assistant Manager

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.