

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 09/20/2019 Document Number: 402183922

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10699 Contact Person: Pat Dolezal Company Name: OWN RESOURCES OPERATING LLC Phone: (970) 332-3585 Address: 36695 US-385 Email: pat.dolezal@ownresources.com City: WRAY State: CO Zip: 80758 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 303938 Location Type: Production Facilities Name: KLINZMAN-64N46W Number: 2NWSE County: YUMA Qtr Qtr: NWSE Section: 2 Township: 4N Range: 46W Meridian: 6 Latitude: 40.341940 Longitude: -102.478360

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467722 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.341854 Longitude: -102.478334 PDOP: Measurement Date: 06/06/2019 Equipment at End Point Riser: Meter

Flowline Start Point Location Identification

Location ID: 337876 Location Type: Well Site [] No Location ID Name: TUELLAND-64N46W Number: 2NESW County: YUMA Qtr Qtr: NESW Section: 2 Township: 4N Range: 46W Meridian: 6 Latitude: 40.341950 Longitude: -102.482560

Flowline Start Point Riser

Latitude: 40.341961 Longitude: -102.482584 PDOP: Measurement Date: 06/06/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 11/20/2007
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: 30
Test Date: 11/26/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

Off location flowline Tuelland 23-02 API 125-10702
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/20/2019 Email: pat.dolezal@ownresources.com

Print Name: Pat Dolezal Title: Regulatory Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 9/23/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402183922	Form44 Submitted

Total Attach: 1 Files