

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/19/2019

Submitted Date:

09/20/2019

Document Number:

688305788**FIELD INSPECTION FORM**
 Loc ID 428476 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 26580

Name of Operator: BURLINGTON RESOURCES OIL & GAS LP

Address: 925 N ELDRIDGE PARKWAY

City: HOUSTON State: TX Zip: 77079

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Burn, Diana		diana.burn@state.co.us	
Smith, Larry		larry.r.smith@conocophillips.com	
ConocoPhillips		COPColoradoReg@conocophillips.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
428474	WELL	PR	01/01/2019	OW	005-07180	BOMHOFF 5-8H	PR

General Comment:

Annual Bradenhead Inspection/Routine Inspection. Form 4 VENT_FLARE is not updated.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	sign not out but in pumping unit		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 855-595-8258

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	barbed wire, gate		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition Adequate

Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	same metal berms as crude oil tanks				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Location Construction

Location ID: 428474 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: Form: (04) 400682769 10/10/2014 1) The flaring of natural gas shall be allowed in accordance with COGCC Rule 912 for the initial production test period. 2) Notify the local emergency dispatch or the local governmental designee of any natural gas flaring. 3) Submit updated requests to flare to COGCC on Form 4 (Sundry Notice), which discuss whether or not any new gathering systems or increased development of the field have changed pipeline economics such that installation of a new pipeline would be an economically viable option in lieu of continued flaring. 4) The operator is required to obtain and maintain any required air permits from CDPHE. 5) The flare volumes shall be reported by Form 7, Operator's Monthly Report of Operations.

Corrective Action: Contact COGCC Engineer on Form 4 VENT_FLARE updates.

Date: 10/04/2019

Wildlife BMPs:**Comment:** _____

Corrective Action: _____

Date: _____**Comment:** _____**Corrective Action:** _____**Date:** _____**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected FacilitiesFacility ID: 428474 Type: WELL API Number: 005-07180 Status: PR Insp. Status: PR**Producing Well**Comment: Jul 2019 last production reported to COGCC database.

Corrective Action:

Date:

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: SI at time of inspection for combustor/flare repairs.

Corrective Action:

Date: _____

BradenHeadComment: Annual Bradenhead head test completed with inspector. Form 17 is attached. Initial Bradenhead pressure was -4 psi on automatic gauge and took 30 sec on a vacuum to die thru a needle nose valve when opened. ISIP was 0 psi.

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688305801	COP Bomhoff 5-8H	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4943004