

FORM  
5Rev  
10/14State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402066960

Date Received:

06/25/2019

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 18600

Contact Name: Anthony Trinko

Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC

Phone: (719) 520-4557

Address: P O BOX 1087

Fax:

City: COLORADO SPRINGS State: CO Zip: 80944

Email: anthony\_trinko@kindermorgan.com

API Number 05-009-05052-00

County: BACA

Well Name: FLANK

Well Number: 4

 Location: QtrQtr: SESE Section: 8 Township: 34S Range: 42W Meridian: 6  
 FNL/FSL FEL/FWL

Footage at surface: Distance: 660 feet Direction: FSL Distance: 660 feet Direction: FEL

As Drilled Latitude: 37.092690 As Drilled Longitude: -102.183428

GPS Data:

 Date of Measurement: 09/24/2009 PDOP Reading: 4.0 GPS Instrument Operator's Name: G.H. Jarrell  
 FNL/FSL FEL/FWL

 \*\* If directional footage at Top of Prod. Zone Dist: feet Direction: Dist: feet Direction:  
 Sec: Twp: Rng:

 \*\* If directional footage at Bottom Hole Dist: feet Direction: Dist: feet Direction:  
 Sec: Twp: Rng:

Field Name: FLANK Field Number: 24051

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 08/26/1962 Date TD: 09/06/1962 Date Casing Set or D&amp;A: 09/06/1962

Rig Release Date: 09/08/1962 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☒ Storage ☐ Observation

Total Depth MD 4591 TVD\*\* Plug Back Total Depth MD 4552 TVD\*\*

Elevations GR 3687 KB 3687 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

IND, SON, NEU, CBL

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF		8+5/8	24	0	1,358	550	0	1,358	VISU
1ST	7+7/8	5+1/2	14	0	4,582	110	4,000	4,591	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 07/24/1979

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	4,001	50	4,000	4,001
SQUEEZE	1ST	2,871	300	2,856	2,871

Details of work:

07/24/79: Isolated holes in First String from 2,856'-2,871'.

07/25/79: Set BP @ 4,476' and packer @ 2,762' and squeezed holes in casing w/50 sx. RFC and 250 sx. Class H common cement.

05/20/85: Set RBP @ 4,440' GL. Perfed sqz. holes from 4,000'-4,001' w/5 shots. Set packer @ 3,942' GL.

05/22/85: Squeezed perms w/50 sx. Class H cement. Squeezed off to 2,000 PSIG and held. Estimate 16 sx. squeezed behind pipe.

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
STONE CORRAL		1,384			
NEVA	2,544				
WABAUNSEE	2,826				
TOPEKA	2,864				
LANSING	3,460				
MARMATON	3,792				
CHEROKEE	4,006				
ATOKA	4,241				
MORROW	4,406				
MORROW B	4,510				

#### Operator Comments:

This Form 5 is being submitted in response to a July 26, 2018 data request for a new Drilling Completion Report for wells that have not had one filed since 1999.

There are no cementing tickets available for this well.

This well is a re-entry of the Kerr-McGee Oil Industries, Inc. Pridemore #3 well which was completed as a gas well in 1962.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Anthony P. Trinko

Title: Sr. Reservoir Engineer

Date: 6/25/2019

Email: anthony\_trinko@kindermorgan.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402066960	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402066964	TIF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402087038	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Populated date casing set per original well completion report (doc #616382) List of all logs run was edited Corrected 1st string cement bottom to TD Corrected squeeze fields per WBD & details of work noted	09/19/2019

Total: 1 comment(s)

