

FORM  
5

Rev  
10/14

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402064300

Date Received:

06/04/2019

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 18600 Contact Name: Anthony Trinko  
 Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC Phone: (719) 520-4557  
 Address: P O BOX 1087 Fax: \_\_\_\_\_  
 City: COLORADO SPRINGS State: CO Zip: 80944 Email: anthony\_trinko@kindermorgan.com

API Number 05-009-05054-00 County: BACA  
 Well Name: FLANK Well Number: 9  
 Location: QtrQtr: SESW Section: 8 Township: 34S Range: 42W Meridian: 6  
 FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
 Footage at surface: Distance: 760 feet Direction: FSL Distance: 1980 feet Direction: FWL  
 As Drilled Latitude: 37.092847 As Drilled Longitude: -102.192414

GPS Data:  
 Date of Measurement: 09/22/2009 PDOP Reading: 3.7 GPS Instrument Operator's Name: G.H. Jarrell  
 FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

\*\* If directional footage at Top of Prod. Zone Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
 FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

\*\* If directional footage at Bottom Hole Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

Field Name: FLANK Field Number: 24051

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 12/30/1961 Date TD: 01/11/1962 Date Casing Set or D&A: 01/14/1962

Rig Release Date: 01/14/1962 Per Rule 308A.b.

Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 4634 TVD\*\* \_\_\_\_\_ Plug Back Total Depth MD 4514 TVD\*\* \_\_\_\_\_

Elevations GR 3704 KB 3704 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

IND, SON

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	1,370	500	0	1,370	VISU
1ST	7+7/8	5+1/2	14	0	4,622	110	3,394	4,634	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: 12/12/1963

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

Squeezed original Morrow perforations (4,552'-4,558') w/75 sx.

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NEVA	2,550				
WABAUNSEE	2,826				
TOPEKA	2,868				
LANSING	3,460				
MARMATON	3,790				
CHEROKEE	4,012				
ATOKA	4,255				
MORROW	4,417				
MORROW B	4,530				

Operator Comments:

This Form 5 is being submitted in response to a July 26, 2018 data request for a new Drilling Completion Report for wells that have not had one filed since 1999.

There are no cementing tickets available for this well.

The Temperature Survey run by the original operator on January 15, 1962 is not available.

This well is a re-entry of the Kerr-McGee Oil Industries, Inc. Pridemore #2 well which was completed as an oil well in February 1962.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Anthony P. Trinko

Title: Sr. Reservoir Engineer

Date: 6/4/2019

Email: anthony\_trinko@kindermorgan.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402064300	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402064359	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Corrected 1st string cement bottom to TD	09/19/2019

Total: 1 comment(s)

