

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/19/2019

Submitted Date:

09/19/2019

Document Number:

699500086**FIELD INSPECTION FORM**

Loc ID 320254 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**10 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, KPK		cogcc@kpk.com	All Inspections
,		dnr_cogccenforcement@state.co.us	
,		dnr_cogccengineering@state.co.us	
Graber, Nikki		nikki.graber@state.co.us	
Burn, Diana		diana.burn@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
203246	WELL	PR	02/23/2008	OW	001-08755	Ruebel, et al 1-4	PR

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Flowline risers not LO/TO or marked are considered unused equipment see pic 5/separator door laying on ground see pic 4		
Corrective Action:	Comply with Rule 603.f .	Date:	
Type	OTHER		
Comment:	Mechanical issues in separator house see pic 3		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.	Date:	

Overall Good: ☐

Spills:			
Type	Area	Volume	
Produced Water	Tank	>= 5 bbls	
Comment:	Stained soil around concrete buried vault, see pic 9		
Corrective Action:	For a spill - "Recover free liquids and properly dispose in accordance with 907.c." For ineffective treatment of produced water entering a pit (may be used in addition to 902.c.) "Improve or correct treatment method to prevent crude oil or condensate from entering pit prior to any further discharge to pit to comply with rule 907.c."		Date:

In Containment: Yes

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	6' Plastic fencing around all equipment.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	

Type: Gas Meter Run	# 1	
Comment:	Gas meter run unable to read callibration/illegable	
Corrective Action:	Measure gas per Rule 329.	Date:
Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	BV CONCRETE		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with oil tank			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	200 BBLs	STEEL AST		39.991410,-104.618390
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	YES	
Comment:	Wellhead appears to be venting gas on grease zert, and valve stem see pic 11,12, and video	

Corrective Action:	Contact the COGCC Area Engineer for next steps per Rule 912.b. Refer to the venting and flaring NTO for further details.	Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

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Inspected Facilities									
Facility ID:	203246	Type:	WELL	API Number:	001-08755	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:		PR							
Corrective Action:								Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary On 9/19/19 at approximately 11111, Inspector Justin Medina conducted an on-site inspection at KPK - API 001-08755 –Ruebel 1-4 in Adams County Colorado. While there, I observed Producing Well</p> <p>After an internal review of recent inspections at KPK facilities, COGCC Staff has determined that KPK has repeatedly and consistently failed to comply with certain COGCC rules (categorized in those inspection reports as violations related to "Signs/Marker," "Emergency Contact Number," and/or "Good Housekeeping"). In light of this apparent pattern of violations, violation(s) identified in this inspection report under those categories are being entered for notification and documentation only and are not intended to provide KPK the potential opportunity to resolve the alleged violation(s) without the imposition of penalty, pursuant to Rule 522.c. Therefore, in this inspection report, COGCC Staff has documented violation(s) and identified relevant corrective action(s) required to return to compliance but has not entered corrective action date(s) in order to reserve the right to issue NOAV(s).</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Flowline risers not LO/TO or marked are considered unused equipment see pic 5/separator door laying on ground see pic 4 Comply with Rule 603.f . Mechanical issues in separator house see pic 3 Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. Stained soil around concrete buried vault, see pic 9 For a spill - "Recover free liquids and properly dispose in accordance with 907.c." For ineffective treatment of produced water entering a pit (may be used in addition to 902.c.) "Improve or correct treatment method to prevent crude oil or condensate from entering pit prior to any further discharge to pit to comply with rule 907.c." Gas meter run unable to read calibration/illegible Measure gas per Rule 329. Wellhead appears to be venting gas on grease zert, and valve stem see pic 11,12, and video Contact the COGCC Area Engineer for next steps per Rule 912.b. Refer to the venting and flaring NTO for further details.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	medinaj	09/19/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699500087	pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4941920
699500088	video leaking wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4941921