

**FORM**  
**5**Rev  
10/14**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402169473

Date Received:

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 26580

Contact Name: Maxwell Blair

Name of Operator: BURLINGTON RESOURCES OIL &amp; GAS LP

Phone: (303) 2683711

Address: 925 N ELDRIDGE PARKWAY

Fax:

City: HOUSTON

State: TX

Zip: 77079

Email: coby.l.lazarine@cop.com

API Number 05-005-07379-00

County: ARAPAHOE

Well Name: Property Reserve 4-65 3-4

Well Number: 2BH

Location: QtrQtr: SENE

Section: 3

Township: 4S

Range: 65W

Meridian: 6

FNL/FSL

FEL/FWL

Footage at surface: Distance: 2308 feet

Direction: FNL

Distance: 505 feet

Direction: FEL

As Drilled Latitude: 39.733558

As Drilled Longitude: -104.642499

GPS Data:

Date of Measurement: 12/14/2018

PDOP Reading: 1.4

GPS Instrument Operator's Name: C.M., O.R.

FNL/FSL

FEL/FWL

\*\* If directional footage at Top of Prod. Zone

Dist: 1861 feet

Direction: FNL

Dist: 748 feet

Direction: FEL

Sec: 3

Twp: 4S

Rng: 65W

FNL/FSL

FEL/FWL

\*\* If directional footage at Bottom Hole

Dist: 1858 feet

Direction: FNL

Dist: 331 feet

Direction: FWL

Sec: 4

Twp: 4S

Rng: 65W

Field Name: WILDCAT

Field Number: 99999

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 11/07/2018

Date TD: 11/21/2018

Date Casing Set or D&amp;A: 11/23/2018

Rig Release Date: 12/07/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 17915

TVD\*\* 7950

Plug Back Total Depth MD 17809

TVD\*\* 7950

Elevations GR 5612

KB 5639

Digital Copies of ALL Logs must be Attached per Rule 308A

☒

List Electric Logs Run:

MWD/LWD; Mud; RES; CBL

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	65	0	100		0	100	VISU
SURF	13+1/2	9+5/8	36	0	2,195	745	260	2,195	VISU
1ST	8+1/2	5+1/2	23	0	17,898	2,350	566	17,915	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: 11/17/2018

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF	260	170	0	260

Details of work:

Pumped remedial cement through 1 inch string in surface annulus. Top of original cement was measured at 260'. Pumped 170 sks cement from 260' to surface.

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FOX HILLS	1,724				
PIERRE	1,948				
SHANNON	7,612				
NIOBRARA	7,801				

Operator Comments:

Actual TPZ based on shallowest perf in horizontal wellbore.

TOC based on CBL.

As-completed plat will be filed with Form 5A submittal to certify productive interval meets setback conditions.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Coby Lee Lazarine

Title: Regulatory Coordinator

Date: \_\_\_\_\_

Email: coby.l.lazarine@cop.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
402170580	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
402173853	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
402170578	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402170589	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402170599	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402170614	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402170622	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402170961	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402170962	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402170963	PDF-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402170964	LAS-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft per operator request.	09/18/2019

Total: 1 comment(s)

