

VANGUARD OPERATING LLC - 10531

API# 05-045-14054 SPECIALTY #13A-28-692 SWD

Inspection Date : 9/18/2019



Injection wellhead inside housing

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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 803, Denver, Colorado 80203 (303) 866-2100 Fax: (303) 894-2109

FORM 21 Rev 9/14

FOR OGC USE ONLY

Document Number: _____

Date Received: _____

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGC representative.
3. For production wells, test pressures must be at a minimum of 300 psi.
4. New injection wells must be tested to maximum required injection pressure.
5. For injection wells, test pressures must be at least 300 psi or average injection pressure, whichever is greater.
6. A minimum 100 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if witnessing under provisions of Rule 13A-28-692.
8. OGC representative must be provided 10 days prior to the test via Form 14.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval for a completion's well test.

OSCC Operator Number: 10531 Contact Name and Telephone: Aaron Axelsson

Name of Operator: Vanguard Operating Address: 112 Red Feather Trail No: 920-730-0926

City: SLT State: CO Zip: 80602 Email: aaxelsson@vanguardoperating.com

API Number: 05-045-14054 OSCC Facility ID Number: 290234

Well/Facility Name: Specialty Well/Facility Number: 13A-28-692 SWD

Location Order: 8130 Section: 28 Township: 6S Range: 92N Meridian: 6E

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Last MIT Date: 1-12-15

Test Type:
☐ Test to Maintain S/TA status ☒ 5-year UIC
☐ Verification of Repairs ☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test		Casing Test	
Injection/Producing Interval	Perforated Interval	Open Hole Interval	
<u>Co2 - Co</u>	<u>7559 - 7799</u>		

Tubing Casing/Annulus Test

Tubing Size: 2.375 Tubing Depth: 7521 Top Casing Depth: 9496 Multiple Packers? ☒ Yes ☐ No

Test Data

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Casing Pressure	Time Elapsing Pressure
<u>9-18-19</u>	<u>ST</u>	<u>2350</u>	<u>2350</u>	<u>1647</u>

Casing Pressure Test Test: 2350 Casing Pressure - 1 Min: 2350 Casing Pressure New Test: 2350 Pressure Time or Open Test: 0

Test Witnessed by State Representative? ☒ Yes ☐ No

OGCC Field Representative (Print Name): Shane Thompson

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Aaron Axelsson Title: SL Production Foreman Date: 9-17-19

OGCC Approval: Shane Thompson Title: NW Insp Date: 9/18/19

Conditions of Approval, if any: _____

Form 21

