

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402180262

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 26580

2. Name of Operator: BURLINGTON RESOURCES OIL & GAS LP

3. Address: 925 N ELDRIDGE PARKWAY

City: HOUSTON State: TX Zip: 77079

4. Contact Name: Maxwell Blair

Phone: (303) 2683711

Fax:

Email: maxwell.o.blair@conocophillips.com

5. API Number 05-005-07380-00

7. Well Name: Property Reserve 4-65 3-4

8. Location: QtrQtr: SENE Section: 3 Township: 4S Range: 65W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

6. County: ARAPAHOE

Well Number: 2CH

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/20/2019 End Date: 05/29/2019 Date of First Production this formation: 09/05/2019
Perforations Top: 8250 Bottom: 17544 No. Holes: 1236 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

1,348 bbls of 15% HCl Acid
287,036 bbls of FR Water
1,357 bbls of 7.5% HCl Acid
1,293,627 pounds of 100 Mesh
11,701,339 pounds of 40/70 White

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 289741

Max pressure during treatment (psi): 9153

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): 2705

Number of staged intervals: 38

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 22454

Fresh water used in treatment (bbl): 287036

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 12994766

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/26/2019 Hours: 24 Bbl oil: 1297 Mcf Gas: 1409 Bbl H2O: 1432
Calculated 24 hour rate: Bbl oil: 1297 Mcf Gas: 1409 Bbl H2O: 1432 GOR: 920
Test Method: Flowing Casing PSI: 1207 Tubing PSI: 987 Choke Size: 30/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 0 API Gravity Oil: 43
Tubing Size: 2 + 3/8 Tubing Setting Depth: 17455 Tbg setting date: 07/29/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Form 5 for this well was submitted on 9/18/19 (DOC ID 402178922).
As-completed plat attached to certify productive interval meets setback conditions.
Gas analysis pending – will file BTU Gas via Sundry as soon as Gas Analysis complete.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Coby Lee Lazarine
Title: Regulatory Coordinator Date: Email: coby.l.lazarine@cop.com

Attachment Check List

Att Doc Num	Name
402181257	OTHER
402181259	OTHER

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)