

FORM
5A
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
402179930

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>26580</u>	4. Contact Name: <u>Maxwell Blair</u>
2. Name of Operator: <u>BURLINGTON RESOURCES OIL & GAS LP</u>	Phone: <u>(303) 2683711</u>
3. Address: <u>925 N ELDRIDGE PARKWAY</u>	Fax: _____
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77079</u>	Email: <u>maxwell.o.blair@conocophillips.com</u>

5. API Number <u>05-005-07379-00</u>	6. County: <u>ARAPAHOE</u>
7. Well Name: <u>Property Reserve 4-65 3-4</u>	Well Number: <u>2BH</u>
8. Location: QtrQtr: <u>SENE</u> Section: <u>3</u> Township: <u>4S</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>WILDCAT</u> Field Code: <u>99999</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/31/2019 End Date: 06/12/2019 Date of First Production this formation:

Perforations Top: 8400 Bottom: 17697 No. Holes: 1236 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole:

562 bbls of 15% HCl Acid
328,317 bbls of FR Water
2,429 bbls of 7.5% HCl Acid
1,350,980 pounds of 100 Mesh
11,873,930 pounds of 40/70 White

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 331308

Max pressure during treatment (psi): 9238

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 2991

Number of staged intervals: 38

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 28297

Fresh water used in treatment (bbl): 328317

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 13224910

Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/26/2019 Hours: 24 Bbl oil: 1333 Mcf Gas: 1542 Bbl H2O: 1428

Calculated 24 hour rate: Bbl oil: 1333 Mcf Gas: 1542 Bbl H2O: 1428 GOR: 1156

Test Method: Flowing Casing PSI: 1381 Tubing PSI: 1005 Choke Size: 30/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 0 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 17699 Tbg setting date: 07/21/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Form 5 for this well was submitted on 9/18/19 (DOC ID 402169473).
As-completed plat attached to certify productive interval meets setback conditions.
Gas analysis pending – will file BTU Gas via Sundry as soon as Gas Analysis complete.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Coby Lee Lazarine

Title: Regulatory Coordinator Date: Email: coby.l.lazarine@cop.com

Attachment Check List

Att Doc Num	Name
402181234	OTHER
402181236	OTHER

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)